In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

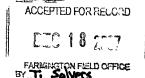
FORM APPROVED OMB NO. 1004-0137 Expires February 28, 1995

6 IF INDIAN, ALLOTTEE OR

5 LEASE DESIGNATION AND LEASE NO. NMSF-078764

HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 265 SX - SURFACE 14 3/4" 9 1/8" 900 SX - SURFACE 30. TUBING RECORD SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-1/16",J-55,3.25# 6365 6306' 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) Fraced w/ 9900# 14/30 Lite Prop 125, followed by 2000# 20/40 5422' - 5880' Fraced w/ 9900# 14/30 Lite Prop 125, followed by 2000# 20/40 5956' - 6319' brown sand. WELL STATUS (PRODUCING OR SI) SI - waiting on C-104 approval GAS - MCF WATER - BBL GAS-OIL RATIO OIL - BBL 1584 GAS - MCF WATER - BBL OIL GRAVITY-API (CORR) OIL - BBL TEST WITNESSED BY Ellis King TITLE Sr. Production Analyst DATE December 6, 2007 ACCEPTED FOR RELOCAD

RCVD DEC 20'07 WELL COMPLETION OR RECOMPLETION REPORT AND LOG* UNIT AGREEMENT NAME OTL CONS. DIV. 1 a Type of well Γ oil well \underline{X} GAS WELL DRY OTHER DEC 10 2007 DIST. TYPE OF COMPLETION X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER Bureau of Land Management or Lease NAME, WELL NO NAME OF OPERATOR Farmington Field Office **ROSA UNIT #22B** WILLIAMS PRODUCTION COMPANY ADDRESS AND TELEPHONE NO 9 API WELL NO 30-039-30244-0102 P.O BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254 10 FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* BLANCO MESAVERDE At Surface: 990' FNL & 1330' FEL At top production interval reported below: At total depth: 1010' FNL & 2456' FEL 11 SEC, T,R,M, OR BLOCK AND SURVEY OR AREA NW/4 NE/4 SEC 18-31N-5W DATE ISSUED 12 COUNTY OR 14. PERMIT NO NEW MEXICO RIO ARRIBA 16 DATE T D 18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 15 DATE 17 DATE COMPLETED (READY TO PRODUCE) 19 ELEVATION CASINGHEAD REACHED 6465' GR SPUDDED 12/02/07 10/26/07 10/10/07 20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T D, MD & TVD 22 IF MULTCOMP, 23 INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 8300' MD х 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE BLANCO MESAVERDE 5422' - 6319' YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED NO 28 CASING REPORT (Report all strings set in well CASING SIZE/GRADE WEIGHT, LB/FT DEPTH SET (MD) 10 ¾", K-55 40.5# 328' 7 %", K-55 3989 26.4# 29 LINER RECORD BOTTOM (MD) TOP (MD) SACKS CEMENT* 5 ½",17#,N-80 0, 82981 220 SX 3) PERFORATION RECORD (Interval, size, and number) <u>CH/MEN:</u> 5422' - 5880' Total of 57, 0.34" holes PLO: 5956' - 6319'. Total of 55, 0.34" holes 33 PRODUCTION DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE OF TEST TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 11/29/07 1 5 hrs FLOW TBG PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 0 6.5 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM 35 LIST OF ATTACHMENTS: 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Ross



			<u> </u>		So. GEOLOGIC MARKERS				
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC		NAME	5 TOP			
						NAME	MEASURED HEPTH	TRUE VERTICAL DEPTH	
٠						PICTURED CLIFFS	36713	,	
						LEWIS	3792		
						CLIFFHOUSE	5694		
						MENEFEE	5743'	· . :	
							5955'	,	
						MANCOS DAKOTA	6462'		
						DAKOTA 🦸	8206	-	
3								-	
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FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO. NMSF-078764

6 IF INDIAN, ALLOTTEE OR

	WELL COMPLI	ETION OR REC	OMPLETION R	EPORT AND L	OG*	KC.	<u>VD DEC 20 '07</u>	
la TYPE	OF WELL. TOIL WELL	X GAS WELL	DRY OTHER			7 UNIT AGREEMEN	nt name L CONS. DIV.	
	of completion. <i>IEW WELL</i> worko	VER DEEPEN PLU	G BACK DIFF RESVR	OTHER	ECEIV		nici o	
2 NAME	OF OPERATOR	WILLIAMS PRO	DUCTION COMPANY		DEC 10 200	8 FARM OR LEASE	NAME, WELL NO SA UNIT #22B	
ADDRI	ESS AND TELEPHONE NO)			and Mar	Office WELL NO		
LOCA	TION OF WELL (D.	P.O. BOX 3102 MS	25-1 TULSA, OK 741	01 (918) 573-6254	aureau of Lien Field	30-03	99-30244 - OLD POOL, OR WILDCAT	
At Su At top At tota	rface: 990' FNL & 13 o production interval ral depth: 1010' FNL &	eport location clearly a 30' FEL eported below . & 2456' FEL	iid in accordance with a	any State requirement	DEC 10 200	BA	SIN DAKOTA	
						SURVEY OR AR		
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR RIO ARRIBA	13 STATE NEW MEXICO	
SPUDDED	SPUDDED REACHED		(READY TO PRODUCE) 02/07			19 ELEVATION CAS	SINGHEAD	
0 TOTAL DEPTH, 1	MD & TVD 0' MD	21 PLUG, BACK T.D., N	ID & TVD	22 IF MULTCOMP, HOW MANY 2	23 INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	
BLANCO MIE	TERVAL(S), OF THIS COM	PLETION - TOP, BOTTOM 63.97 Basir	, NAME (MD AND TVD)* Dakota	<u>የ</u> 206- የ <u>2</u> 8)te	YES	NAL SURVEY MADE	
	-					27 WAS WELL COR NO	ED	
	(Report all strings set in well SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEN	MENTING RECORD	AMOUNT PULLED	
	", K-55	40.5#	328'	14 3/4"	265 SX - SI			
7 1/8'	', K-55	26.4#	3989'	9 7/8"	900 SX – SI	URFACE		
9 LINER RECORD SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)	
5 ½",17#,N-80		8298'	220 SX	SCREEN (IVID)	2-1/16",J-55,3.25#	8271'	6365'	
PERFORATION R	ECORD (Interval, size, and	number)			TURE, CEMENT SQUEEZE,			
<u>0akota:</u> 8206'	- 8282' Total of 51, ().34" holes		DEPTH INTERVAL (MD)	AMOU	JNT AND KIND OF MA	TERIAL USED	
				8206' 8282'	Fraced w/ 9900# Lite	Prop 108 & 3000#	SB-Excel	
3 PRODUCTION								
DATE OF FIRS	T PRODUCTION	PRODU	CTION METHOD (Flowing, g	gas lift, pumping-size and typ	e of pump)	WELL STAT	TUS (PRODUCING OR SI)	
			Flov	ving		SI – waiting on C-104 approval		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO	
11/19/07	1 hrs	2"	PERIOD		158			
LOW TBG PRESS	CASING PRESSURE	CALCULATED	24-HOUR RATE	OIL – BBL	GAS – MCF	WATER - BBL	OIL GRAVITY-API (CORR)	
0	5							
DISPOSITION OF	GAS (Sold, used for fuel, ve	ented, etc) TO BE SOLD				TEST WITNESSED E	3Y Ellis King	
LIST OF ATTACH	IMENTS: SUM!	MARY OF POROUS ZO	NES, WELLBORE DIAG	GRAM				
i I hereby certify tha	σ	information is complete and	correct as determined from all a	available records				
SIGNED_	Tracy 1	coss	TITLE	Sr. Production Analys	st DATE December 6,	2007		



ACCEPTED FOR REUC. D

FARGENCICN FIELD OFFICE BY T_Salvets_

FORMATION	TOP	воттом	DESCRIPTION	CONTENTS ETC	NAME Ü TOP				
FORMATION	TOP	BOLLOW	DESCRIPTION, CONTENTS, ETC		NAME	NAME	TOP MEASURED DEPTH	TRUE VERTICAL DEPTH	
				THE WEST COUNTY OF SHEET		PICTURED CLIFFS LEWIS CLIFFHOUSE MENEFEE POINT LOOKOUT MANCOS DAKOTA	MEASURED DEPTH 3671' 3792' 5694' 5743' 8206'	TRUE VERTICAL DEPTH	