

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-080430-B

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78412C-DK

7. UNIT AGREEMENT NAME

San Juan 28-6 unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-6 unit 159F

9. API WELL NO

30-039-30251 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.19 T28N R06W, NMPM

RCVD DEC 20 '07

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

DEC 17 2007

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

Bureau of Land Management
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 1305' FNL & 1535' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

DIST. 3
New Mexico

15 DATE SPUDDED

9/4/07

16. DATE T.D. REACHED

10/8/07

17. DATE COMPL. (Ready to prod.)

12/5/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6648' KB 6663'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7858'

21. PLUG, BACK T.D., MD & TVD

7825'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7658' - 7822'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	227'	12 1/4"	surface; 76 sx (122 cf)	3 bbls
7" J-55	20#	3681'	8 3/4"	TOC 500'; 625 sx (1226 cf)	0
4 1/2" J-55	10.5/11.6#	7855'	6 1/4"	TOC 2850'; 307 sx (619 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7782'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.34" @ 4 SPF 7812' - 7822' = 24 holes @ 2 SPF 7744' - 7792' = 40 holes @ 1 SPF 7658' - 7727' = 20 holes Total holes = 60	7658' - 7822' 10 bbls 15% HCL Acid, 30,000 gals 60 Q Slickwater pad. w/40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO	
12/5/07	1	1/2"		0	39 mcf	1.67 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)		
FL - 140#	SI 450#		0 bpd	924 mcf/d	40 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone DK.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 12/12/2007

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	2577'	2695'	White, cr-gr ss.	Ojo Alamo	2577'
Kirtland	2695'	3109'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2695'
Fruitland	3109'	3396'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3109'
Pictured Cliffs	3396'	3540'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3396'
Lewis	3540'	3971'	Shale w/siltstone stringers	Lewis	3540'
Huerfanito Bentonite	3971'	4327'	White, waxy chalky bentonite	Huerfanito Bent.	3971'
Chacra	4327'	4937'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4327'
Mesa Verde	4937'	5179'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4937'
Menefee	5179'	5577'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5179'
Point Lookout	5577'	6075'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5577'
Mancos	6075'	6798'	Dark gry carb sh.	Mancos	6075'
Gallup	6798'	7550'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6798'
Greenhorn	7550'	7616'	Highly calc gry sh w/thin lmst.	Greenhorn	7550'
Graneros	7616'	7654'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7616'
Dakota	7654'	6680'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7654'

MANU - 38.4.90-2K

-0011

15-20/10/2