

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT COM RCVD DEC 10'07 OIL CONS. DIV.
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER: Re-enter		8. Well No. 90B DIST. 3
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool name or Wildcat BLANCO MESAVERDE
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101		

4. Well Location Unit Letter <u>J</u> : <u>1485</u> Feet From The <u>SOUTH</u> Line and <u>2215</u> Feet From The <u>EAST</u> Line								
Section	33	Township	32N	Range	06W	NMPM	SAN JUAN	County
10. Date Spudded	10	Date T.D. Reached	11. Date Compl. (Ready to Prod.)	12. Elevations (DF& R(B. RT, GR, etc.)	13. Elev. Casinghead			
08/18/07		09/06/07	12/3/07	6325' GR				
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools			
6475' (MD)				X				
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde 5418' - 6330'					20. Was Directional Survey Made			
21. Type Electric and Other Logs Run					22. Was Well Cored			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", K-55	36#	340'	12 1/4"	300 sx	
7", K-55	23#	3976'	8 3/4"	423 sx	

24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET					
4-1/2", 11.6#, J-55	3797'	6463'	200 sx		2 3/8", 4.7#, J-55	6344'						
26. Perforation record (interval, size, and number) CH/MEN: 5418' - 5866' (total of 64, 0.36" holes) PLO: 5954' - 6330' (total of 62, 0.36" holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5418' - 5866'</td> <td>Frac w/ 10,080# 14/30 Lite Prop 125 followed w/ 3020# 20/40 brown sand</td> </tr> <tr> <td>5954' - 6330'</td> <td>Frac w/ 10,080# 14/30 Lite Prop 125 followed w/ 3020# 20/40 brown sand</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5418' - 5866'	Frac w/ 10,080# 14/30 Lite Prop 125 followed w/ 3020# 20/40 brown sand	5954' - 6330'	Frac w/ 10,080# 14/30 Lite Prop 125 followed w/ 3020# 20/40 brown sand
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI - waiting on C-104 approval		
Date of Test 11/30/07	Hours Tested 1 hr	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 1050	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By Buddy Banks
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tracy Ross</u>	Printed Name <u>TRACY ROSS</u>	Title <u>Sr. Production Analyst</u>	Date <u>12/06/07</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T Gr. Wash
T Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo: _____	T. Penn "A" _____
T. Kirtland: _____	T. Penn. "B" _____
T. Fruitland: _____ 3171'	T. Penn. "C" _____
T. Pictured Cliffs. _____ 3673'	T. Penn. "D" _____
T. Cliff House: _____ 5710'	T. Leadville _____
T. Menefee: _____ 5758'	T. Madison _____
T. Point Lookout: _____ 5952'	T. Elbert _____
T. Mancos: _____	T. McCracken _____
T. Gallup: _____	T. Ignacio Otzte _____
Base Greenhorn: _____	T. Granite _____
T. Dakota: _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology