

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.
NMSF-078765

6 IF INDIAN ALLOTTEE OR
RCVD NOV 30 '07

7 UNIT AGREEMENT NAME
**OIL CONS. DIV.
DIST. 3**

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

RECEIVED

NOV 28 2007

1a TYPE OF WELL OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY
Bureau of Land Management
Farmington Field Office

8 FARM OR LEASE NAME, WELL NO.
ROSA UNIT #261A

3 ADDRESS AND TELEPHONE NO
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

9 API WELL NO
30-045-34258-0151

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1695' FNL & 350' FEL
At top production interval reported below :
At total depth: 1056' FNL & 652' FWL NW/4 NW/4 SEC 10-T31N-R06W

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T, R, M, OR BLOCK AND
SURVEY OR AREA
SE/4 NE/4 SEC 09-T31N-R06W

14 PERMIT NO.	DATE ISSUED	12 COUNTY OR SAN JUAN	13 STATE NEW MEXICO
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15 DATE SPUDDED 06/23/07	16 DATE T.D REACHED 11/09/07	17 DATE COMPLETED (READY TO PRODUCE) 11/11/07	18. ELEVATIONS (DK. RKB, RT, GR, ETC)* 6447' GR
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19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD 3556' MD	21 PLUG, BACK T D, MD & TVD	22 IF MULTICOMP, HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS x	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

25 WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	332'	12-1/4"	170 SX - SURFACE	
7" J-55	23#	3420'	8-3/4"	550 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8", 6.5#, J-55	3421'	

31 PERFORATION RECORD (Interval, size, and number)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		WELL WAS NOT ACIDIZED OR FRACED

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on approval of C-104	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
11/10/07		2"	1 hr		600		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) TO BE SOLD
TEST WITNESSED BY: Buddy Banks

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE November 26, 2007

ACCEPTED FOR RECORD
NOV 28 2007
FARMINGTON FIELD OFFICE
BY T. Solvers

NMOC

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

12/21

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2673'	
						KIRTLAND	2822'	
						FRUITLAND	3332'	
						PICTURED CLIFFS	3537'	