RCVD DEC 31 '07 OIL CONS. DIV.

12-26-2007

DIST. 3

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

			ells
	Post-it® Fax Note 7671	Date # of pages ▶	API # (assigned by OCD)
	TO HEHRY	From J. Alexandel	30-045-10870
1. Type of Well GA _→ S	Co/Dept.	Co.	5. Lease Number
	Phone #	Phone # 325 1821	Fee
	Fax# 2 334 -C170	Fax # 327 - 4613	6. State Oil&Gas Lease
2. Name of Op	era		7. Lease Name/Unit Name
Fuller	Petroleum, c/o Dugan Pr	coduction	Nichels
2 233	There we are constant		8. Well No.
3. Address & Phone No. of Operator PO Box 420, Farmington, NM 87499 505-325-1821			#1
PO BOX	420, Falmington, NM 874	199 202-222-1071	9. Pool Name or Wildca Blanco MV, Basin D
4. Location o	of Well, Footage, Sec.,	T, R, M	10. Elevation:
1450'FSL,	, 1730' FWL, Sec. 11, T	5703' GL	
San Jua	n County		
Type of Su	bmission	Type of Act	ion
		Abandonment	Change of Plans
			
Su	bsequent Report	Plugging Back	_ New Construction _ Non-Routine Fracturing
		Casing Repair	Water Shut off
F1	nal Abandonment	Altering Casing Other -	_ Conversion to Injection
		Option -	
13. Describ	e Proposed or Complete	Operations	
> F. 11- D-4			
Fuller Pet	troleum plans to complete the p	olug and abandon of this w	ell per the following:
MO and R	U pulling unit; PU 2.375" worksting	g and tag existing CR at 1304	'; circulate well clean. PT casing.
	U pulling unit; PU 2.375" worksting om 1304' to 1204' with 17 sxs Typ	_	'; circulate well clean. PT casing.
Plug#1 fro		e III inside the 5.5" casing.	,
Plug#1 fro	om 1304' to 1204' with 17 sxs Typ	e III inside the 5.5" casing.	noles at 765'.
Plug #1 from TOH and Fing #2 from Plug #3 fr	om 1304' to 1204' with 17 sxs Typ PU a 5.5" CR, set at 700'. Establis om 765' to 665' with 47 sxs Type I	e III inside the 5.5" casing. sh rate into existing squeeze to the common squeeze 30 sxs outle III cement, squeeze 30 sxs inside III cement: spot 20 sxs inside	noles at 765'. Iside casing and 17 sxs inside. Ide the casing from 391' to surface,
Plug #1 from TOH and Fing #2 from Plug #3 from them TOH	om 1304' to 1204' with 17 sxs Typo PU a 5.5" CR, set at 700'. Establish om 765' to 665' with 47 sxs Type I om 391' to surface with 60 sxs Typ	e III inside the 5.5" casing. sh rate into existing squeeze to II cement, squeeze 30 sxs ou the III cement: spot 20 sxs inside the system of t	noles at 765'. Iside casing and 17 sxs inside. Ide the casing from 391' to surface, squeeze holes at 341'.
Plug #1 from TOH and Fing #2 from Plug #3 from them TOH	om 1304' to 1204' with 17 sxs Type U a 5.5" CR, set at 700'. Establishm 765' to 665' with 47 sxs Type I om 391' to surface with 60 sxs Type with tubing and squeeze approxim	e III inside the 5.5" casing. sh rate into existing squeeze to II cement, squeeze 30 sxs ou the III cement: spot 20 sxs inside the system of t	noles at 765'. Iside casing and 17 sxs inside. Ide the casing from 391' to surface, squeeze holes at 341'.
Plug#1 from TOH and Fill Plug#2 from them TOH Shut in we	om 1304' to 1204' with 17 sxs Type U a 5.5" CR, set at 700'. Establishm 765' to 665' with 47 sxs Type I om 391' to surface with 60 sxs Type with tubing and squeeze approxim	e III inside the 5.5" casing. sh rate into existing squeeze to the common squeeze 30 sxs out the III cement; spot 20 sxs insinately 40 sxs cement into the string install a p&a marker. RD and	noles at 765'. Itside casing and 17 sxs inside. It to surface, squeeze holes at 341'. December 20, 2007

