

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
2. NAME OF OPERATOR ConocoPhillips		8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #248F	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-30204	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE) 1710' FSL, 1160' FEL At top prod. interval reported below Unit P (SESE) 466' FSL, 565' FEL At total depth Unit P (SESE) 466' FSL, 565' FEL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO. _____ DATE ISSUED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18 T28N R7W, NMPM RCVD DEC 27 '07 OIL CONS. DIV. DIST. 3	
15. DATE SPUNDED 6/4/07		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 7/18/07		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12/7/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6903' KB 6918'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8283' TMD/8011' TVD	
21. PLUG, BACK T.D., MD & TVD 8280' TMD/8008' TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5128' - 6430'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) .34" @1SPF PLO/LMF 5795' - 6430' = 30 holes CH/UMF 5128' - 5741' = 30 holes Total Holes = 60		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5795' - 6430' Acidize w/10 bbls 15% HCL, 10,500 gals 60 Q Slickwater/foam w/100,000# 20/40 Brady Sand, 5128' - 5741' Acidize w/10 bbls 15% HCL, 10,500 60 Q Slickwater/foam w/100,000# 20/40 Brady Sand, N2 = 28,000 SCF	
33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12/3/07		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 1		CHOKE SIZE 1/2"	
FLOW. TUBING PRESS. SI - 731#		OIL-BBL .33 boph	
CASING PRESSURE SI - 633#		GAS-MCF 61 mcf	
CALCULATED 24-HOUR RATE 8 bopd		WATER-BBL 1/2 bwph	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		OIL GRAVITY-API (CORR.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS This is now a MV/DK commingle well being commingled per Order DHC - 2554AZ.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. ACCEPTED FOR RECORD 12/14/2007 DEC 21 2007	

SIGNED

TITLE **Regulatory Technician**

DATE

12/14/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2476'	2618'	White, cr-gr ss.	Ojo Alamo	2476'
Kirtland	2618'	3328'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2618'
Fruitland	3328'	3773'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3328'
Pictured Cliffs	3773'	3964'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3773'
Lewis	3964'	4252'	Shale w/siltstone stringers	Lewis	3964'
Huerfanito Bentonite	4252'	4732'	White, waxy chalky bentonite	Huerfanito Bent.	4252'
Chacra	4732'	5100'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4732'
Mesa Verde	5100'	5543'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5100'
Menefee	5543'	6000'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5543'
Point Lookout	6000'	6440'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6000'
Mancos	6440'	7261'	Dark gry carb sh.	Mancos	6440'
Gallup	7261'	7963'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7261'
Greenhorn	7963'	8019'	Highly calc gry sh w/thin lmst.	Greenhorn	7963'
Graneros	8019'	8053'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8019'
Dakota	8053'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8053'

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1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		14. PERMIT NO.		15. DATE SPUNDED 6/4/07	
2. NAME OF OPERATOR ConocoPhillips		DATE ISSUED DEC 20 2007		16. DATE T.D. REACHED 7/18/07	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		Bureau of Land Management Farmington Field Office		17. DATE COMPL. (Ready to prod.) 12/7/07	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE) 1710' FSL, 1160' FEL At top prod. interval reported below Unit P (SESE) 466' FSL, 565' FEL At total depth Unit P (SESE) 466' FSL, 565' FEL		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6903' KB 6918'		19. ELEV. CASINGHEAD	
5. LEASE DESIGNATION AND SERIAL NO. NMSF-078417		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
8. FARM OR LEASE NAME, WELL NO. San Juan 28-7 Unit #248F		9. API WELL NO. 30-039-30204		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.18 T28N R7W, NMPM RCVD DEC 27 '07 OIL CONS. DIV. DIST 3		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED 6/4/07	
16. DATE T.D. REACHED 7/18/07		17. DATE COMPL. (Ready to prod.) 12/7/07		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6903' KB 6918'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8283' TMD/8011' TVD		21. PLUG, BACK T D., MD & TVD 8280' TMD/8008' TVD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8054' - 8248'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)	
9 5/8"		32.3#, J-55		231'	
7"		23# L-80		4427'	
4 1/2"		11.6#, L-80		8283'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		surface; 76sx (122 cf)		3 bbls	
8 3/4"		surface; 700 sx (1435 cf)		47 bbls	
6 1/4"		TOC 3260;282 sx (568 cf)			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		8160'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		8160'			
31. PERFORATION RECORD (Interval, size and number)					
.34" @ 2 SPF 8156' - 8248' = 52 holes @ 1 SPF 8054' - 8144' = 22 holes Total Holes = 74					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8054' - 8248' Acidize w/10 bbls 15% HCL. 30,000 gals 60 Q Slickwater w/40,000# 20/40 TLC Sand					
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/6/07		HOURS TESTED 1		CHOKE SIZE 1/2"	
FLOW TUBING PRESS. SI-731#		CASING PRESSURE SI-633#		CALCULATED 24-HOUR RATE 0 bopd	
OIL-BBL 0 boph		GAS-MCF 8 mcf		WATER-BBL .11 bwph	
OIL GRAVITY-API (CORR.)		OIL-BBL 0 bopd		GAS-MCF 192 mcfd	
WATER-BBL 2.61 bwpd		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is now a MV/DK commingle well being commingled per Order DHC - 2554AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Charles J. Agius TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD
12/14/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

DEC 21 2007

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Graneros	8019'	8053'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8019'
Dakota	8053'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8053'