

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
Chevron MidContinent, L.P

3a Address
P.O. Box 36366, Houston, TX 77236

3b Phone No (include area code)
(281) 561-3599

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
376' FSL & 2507' FEL / SEC 20 T27N R6W

RECEIVED
070 FARMINGTON NM
JUL 30 AM 11:45

5 Lease Serial No
NMSF-079366

6 If Indian, Allottee, or Tribe Name

7 Unit or Casing Agreement Name and/or No
Rincon Unit NMNM 78406D

8 Well Name and No
Rincon Unit #405

9 API Well No
30-039-27668

10 Field and Pool, or Exploratory Area
Blanco Mesaverde / Basin Dakota

11 County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF PLANNED FACILITIES
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

RCVD DEC 13 '07
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/ Typed) Jennifer Hudgens Title Regulatory Technician

Signature *Jennifer Hudgens* Date 27-Jul-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

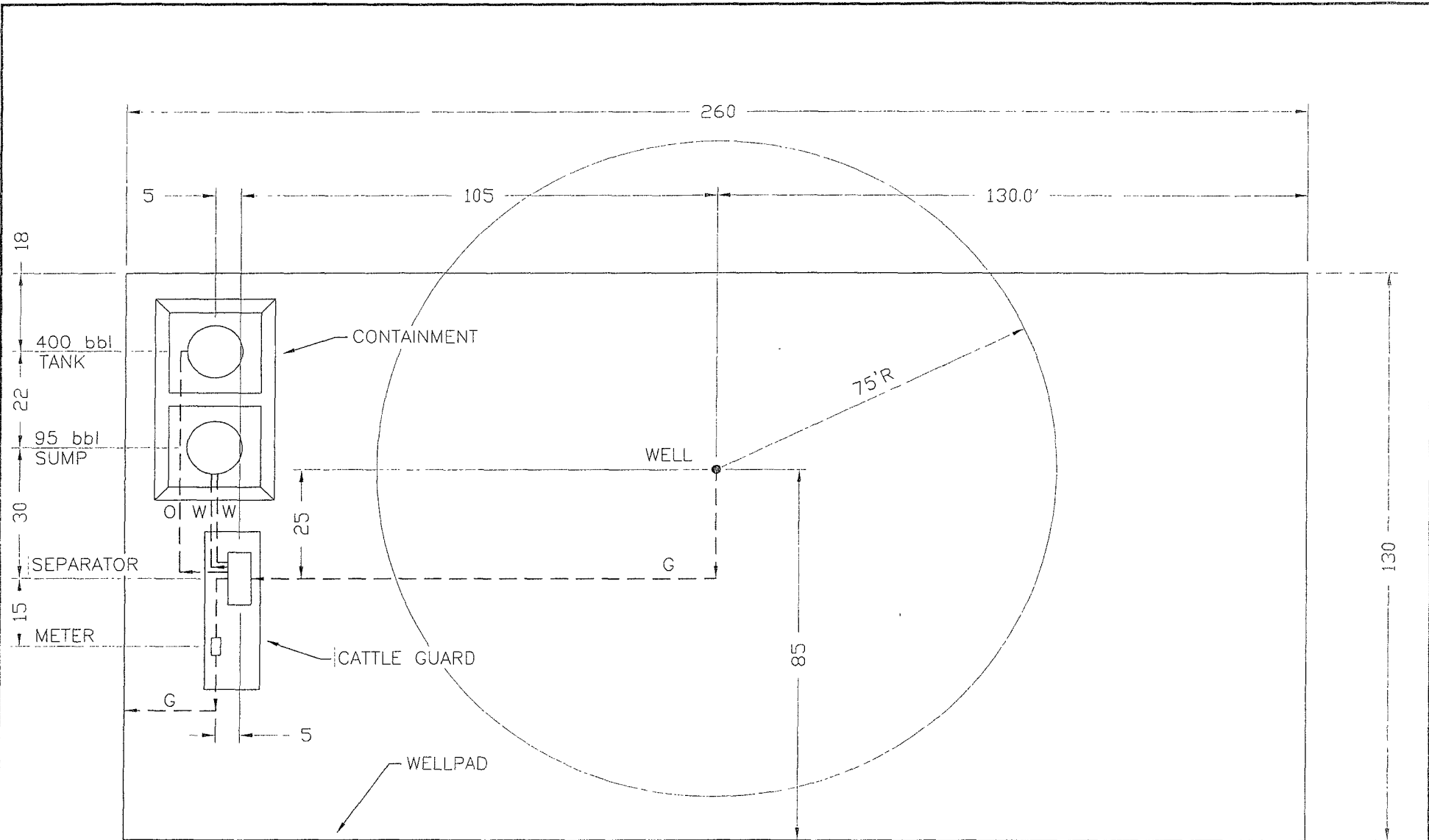
Approved by *Bruce Pines* Title EPTL Date 12/12/07

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FFO

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCOD



SITE PLAN

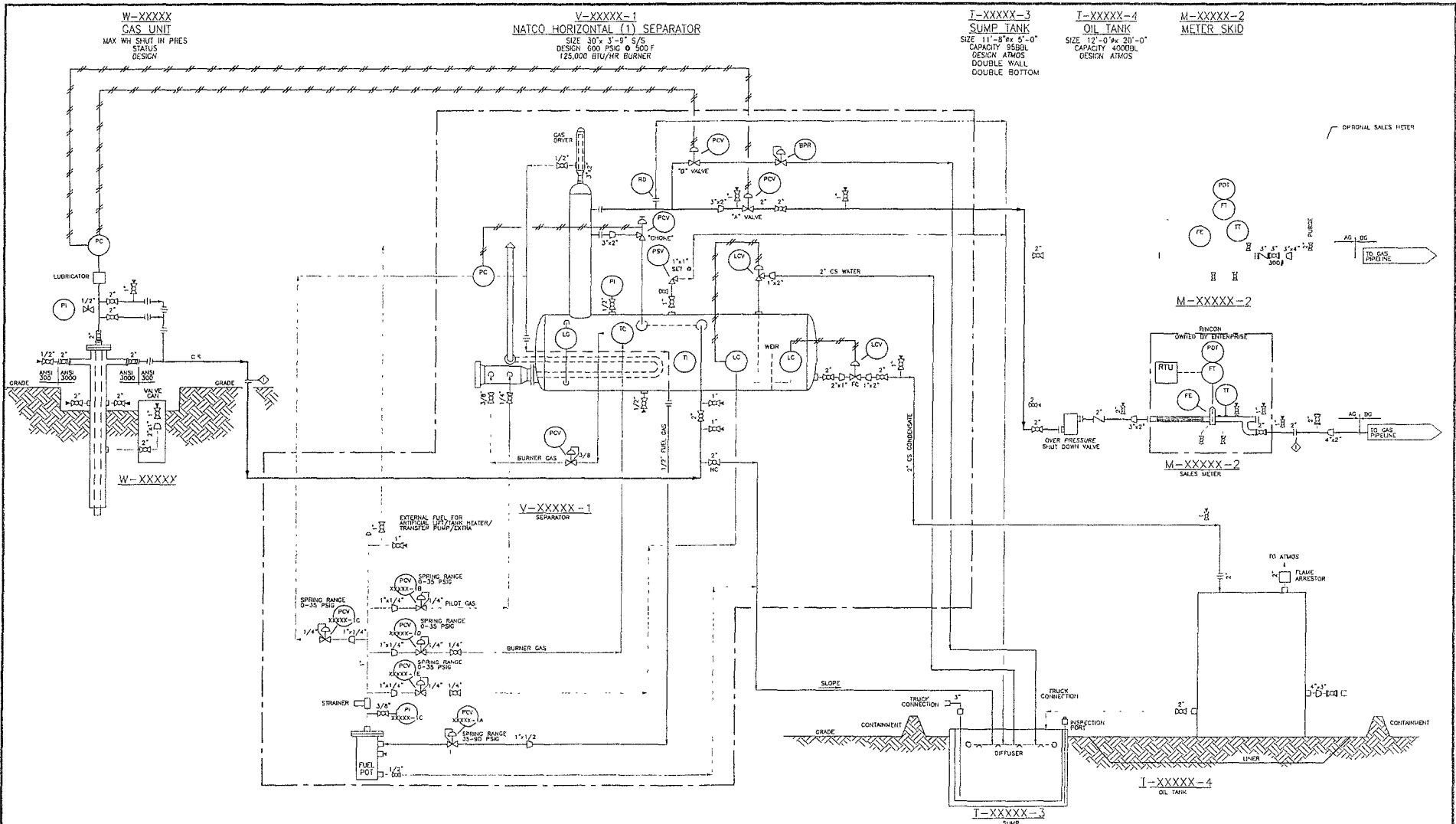
FORERUNNER
CORPORATION
211 Rock Point Drive, Suite 101
Durango, CO 81301
(970) 375-7767

NOTES:

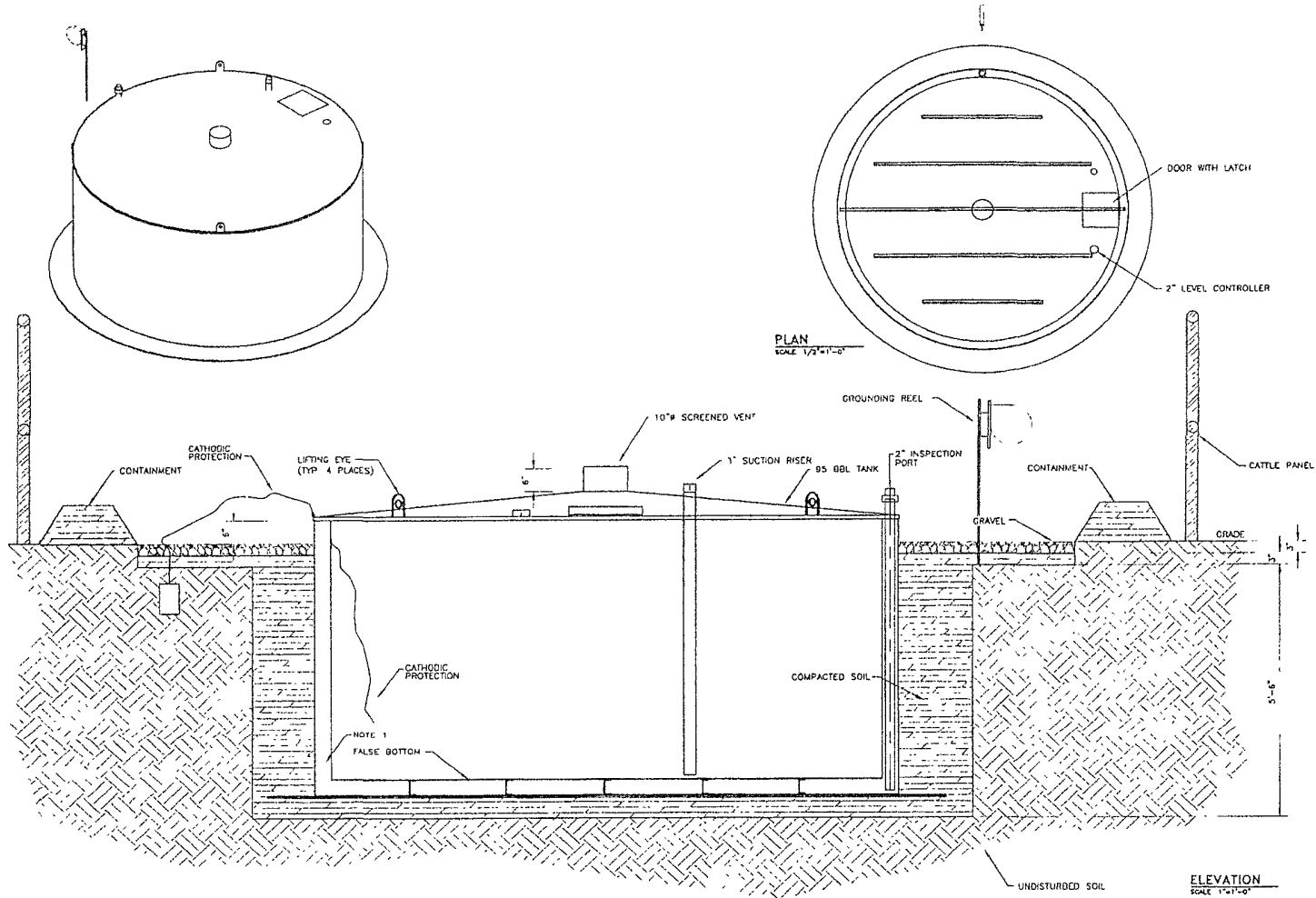
Chevron
North
America
Exploration &
Production



TC-STANDARD FACILITY				
DRAWN/DATE	SCALE	PROJ. NO.	DWG. NO.	REV
	1" = 30'		CASE 3	
DRAWN BY	ENGINEER	FILE		



<p>NOTES</p> <ol style="list-style-type: none"> 1 ALL MANUAL VALVES WITH THE EXCEPTION OF THE BLOWDOWN VALVES SHALL BE FULL PORT 2 ALL RELIEF VALVES WILL REQUIRE A FULL PORT UPSTREAM ISOLATION/TEST PORT BLOCK VALVE 3 UNDERGROUND CARBON STEEL PIPE SHALL BE COATED WITH 12-14 MILS OF FUSION BONDDED EPOXY 4 ALL CARBON STEEL PIPING CONNECTIONS SHALL BE 300# ANSI RF 5 ALL FITTINGS LESS THAN 2" SHALL BE 2500# FITTINGS 6 PROTECTION FOR GATHERING SYSTEM NEEDS REVIEW ON PER WELL BASIS 7 PSV SETTINGS VARY ON PER WELL BASIS 	<table border="1"> <tr> <td>REV</td> <td>BY</td> <td>DATE</td> <td>REVISED</td> <td>BY</td> <td>DATE</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	REV	BY	DATE	REVISED	BY	DATE							<p>CHEVRON NORTH AMERICA EXPLORATION AND PRODUCTION</p> <p>"WELL NAME" WELL SITE FACILITY PIPING & INSTRUMENT DIAGRAM</p> <p>DATE DRAWN: 03/27/06 SCALE: AS SHOWN PROJECT NO: 12085 DRAW NO: 20 SHEET NO: 001 CASE 3</p>
REV	BY	DATE	REVISED	BY	DATE									



NOTES:

1 FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT

FORRUNKER

REV	BY	DATE	DESCRIPTION

ELEVATION

SCALE 1/4"=1'-0"

**CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION**

**RINCON LATERAL #4 CDP
95 BBL SUMP
DETAILS**

DATE: 05/13/06
 DRAWN BY: [Name]
 CHECKED BY: [Name]
 APPROVED BY: [Name]

110 A