

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

RECEIVED

OTO FARMINGTON NM

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron MidContinent, L.P.

3a Address
P.O. Box 36366, Houston, TX 77236

3b Phone No (include area code)
(281) 561-3599

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
2560' FNL & 1965' FEL / SEC 26 T27N R7W

5 Lease Serial No
NMSF-080385

6 If Indian, Allottee, or Tribe Name

7 If Unit or CA Agreement Name and/or No
Rincon Unit NMNM 78406D

8 Well Name and No
Rincon Unit #412

9 API Well No
30-039-27803

10 Field and Pool, or Exploratory Area
Blanco Mesaverde / Basin Dakota

11 County or Parish, State
Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☐ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☒ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

CHANGE OF PLANNED FACILITIES

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

RCVD DEC 13 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Jennifer Hudgens

Title

Regulatory Technician

Signature

Date

27-Jul-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

EPTL

Date

12/12/07

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

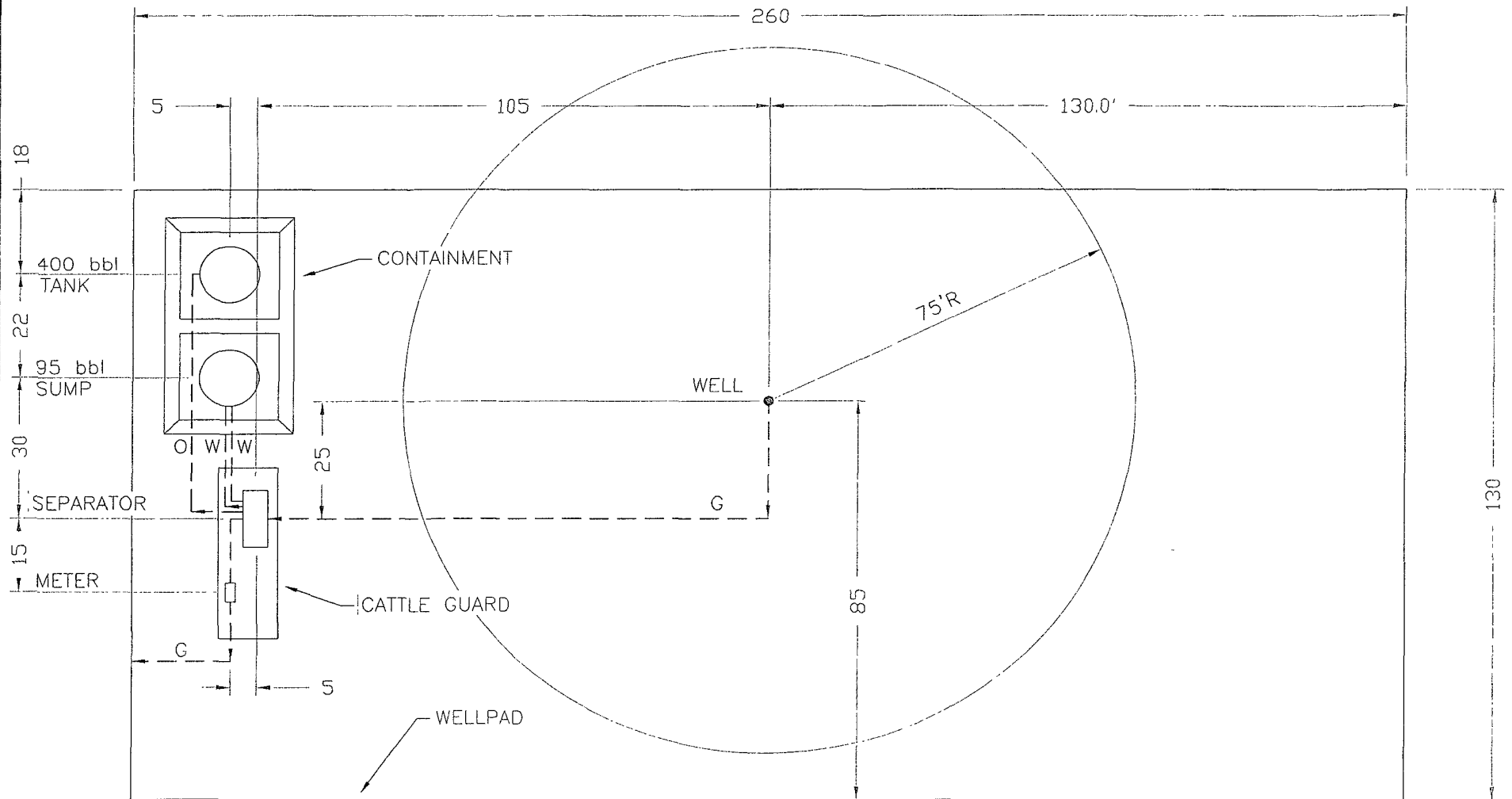
Office

FFO

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



SITE PLAN

FORERUNNER
CORPORATION
211 Rock Point Drive, Suite 101
Durango, CO 81301
(970) 375-7767

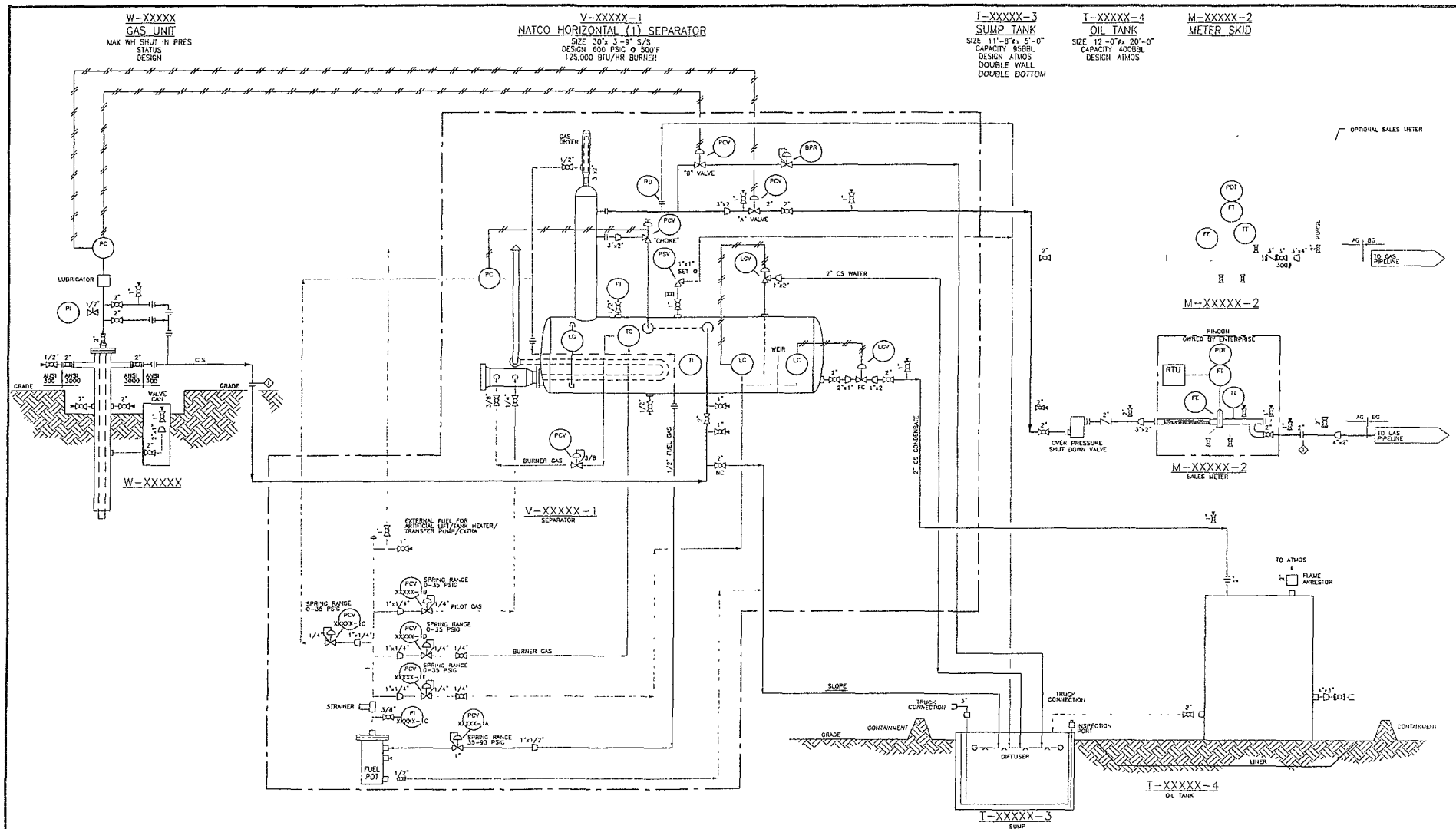
NOTES:

Chevron
North
America
Exploration &
Production



TC-STANDARD FACILITY

DRAWN/DATE	SCALE 1"=30'	PROJ. NO.	DWG. NO.	REV.
DRAWN BY	ENGINEER	FILE	CASE 3	



NOTES

1. ALL MANUAL VALVES WITH THE EXCEPTION OF THE BLOWDOWN VALVES SHALL BE FULL PORT
2. ALL RELIEF VALVES WILL REQUIRE A FULL PORT UPSTREAM ISOLATION/TEST PORT BLOCK VALVE
3. UNDERGROUND CARBON STEEL PIPE SHALL BE COATED WITH 12-14 MILS OF FUSION BONDED EPOXY
4. ALL CARBON STEEL PIPING CONNECTIONS SHALL BE 300# ANSI RF
5. ALL FITTINGS LESS THAN 2" SHALL BE 1500# FITTINGS
6. PROTECTION FOR GATHERING SYSTEM NEEDS REVIEW ON PER WELL BASIS
7. PSV SETTINGS VARY ON PER WELL BASIS

REV BY DATE

REVISION

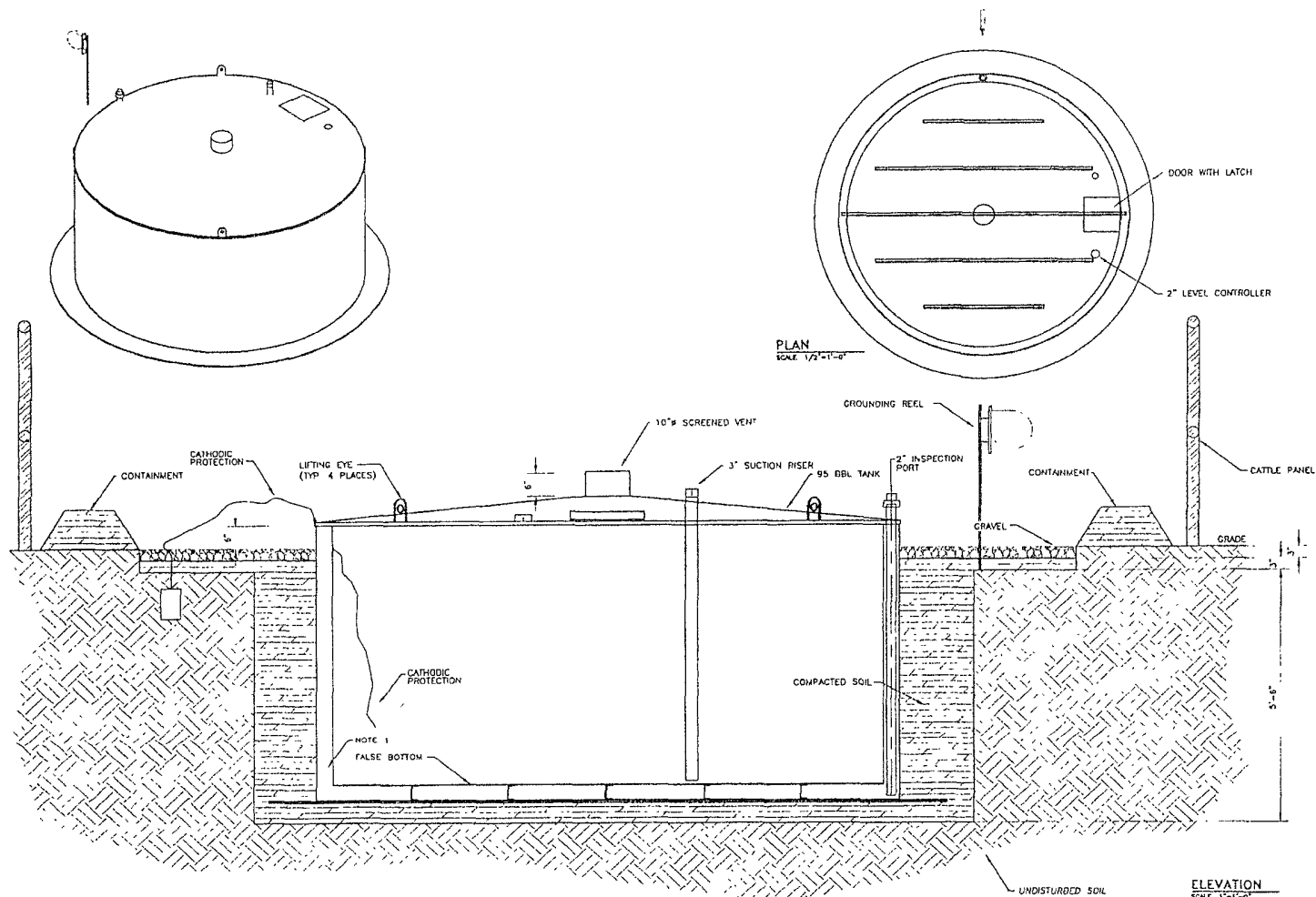
PCV RTU SHUT DOWN VALVE DATE

CHEVRON NORTH AMERICA
EXPLORATION AND PRODUCTION

"WELL NAME"
WELLSITE FACILITY
PIPING & INSTRUMENT DIAGRAM

DATE DRAWN: 01/17/06
DRAWN BY: JH
ENGINEER: JH
FILE: 12088
REV: 02
CASE 3

A MOD XX ISSUED FOR REVIEW



NOTES

- FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT



REV	BY	DATE	REVISION
1	WJ	05/11/08	AS NOTED
2	WJ	05/11/08	AS NOTED

CHEVRON NORTH AMERICA EXPLORATION AND PRODUCTION RINCON LATERAL #4 CDP 95 BBL SUMP DETAILS

110
 110
 110