District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Feoffice

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\Boxed{\Boxesia}\) Closure of a pit or below-grade tank \(\Boxed{\Boxesia}\) Williams Production Co., LLC Telephone: 505-634-4219 e-mail address: myke.lane@williams.com Address: POB 640, Aztec, NM 87410 County: Rio Arriba Latitude Longitude NAD: 1927 ☐ 1983 🛛 Surface Owner: Federal

State

Private

Indian

Indian Pit Below-grade tank Type: Drilling ☐ Production ☒ Disposal ☐ Volume: 120_bbl Type of fluid: Produced Water Construction material: Fiberglass with Plastic Liner Lined Unlined Double-walled, with leak detection? Yes \(\subseteq \) If not, explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more √ (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ✓ No √ (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, ✓ 200 ft or more, but less than 1000 feet √ (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Replace Fiberglass BGT with SGT steel tank. Composite soil sample collected following removal of tank and liner 4/10/2006. See attached site diagram and soil sample results. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit of has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an (attached) alternative OCD-approved plants. DIV, DIST 3 Date: 12/2/07 Printed Name/Title ___Michael K. Lane/EH&S Specialist___ Signature _ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature Bell Tell

Deputy Oil & Gas Inspector,

District #3

Approval:

Printed Name/Title

Form C-144 June 1, 2004

JAN 0 4 2008

612 E. Murray Drive Farmington, NM 87499

Off: (505) 327-1072

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P.O. Box 3788 Shiprock, NM 87420

Off: (505) 368-4065

CLIENT:

Work Order:

ANALWITCAL REPORT

0604023

Client Sample Info: Rosa 149A Client Sample ID: BGT Excavation

Collection Date: 4/10/2006 2:00:00 PM

Matrix: SOIL

Project: Rosa 149A Lab ID: 0604023-001A

Williams - Exploration & Production

Parameter	Result	PQL (Qual U	Units	DF	Date Analyzed		
DIESEL RANGE ORGANICS		SW80	15B		Analyst: jem			
T/R Hydrocarbons: C10-C28	ND	25.0	n	ng/Kg	1	4/24/2006		
Surr: o-Terphenyl	109	35-128	9	6REC	1	4/24/2006		
GASOLINE RANGE ORGANICS		SW80	15B		Analyst: jem			
T/R Hydrocarbons: C6-C10	0.670	0.500	n	ng/Kg	5	4/22/2006		
Surr: Triffuorotoluene	79.8	70-130	. 9	6REC	5	4/22/2006		
AROMATIC VOLATILES BY GC/PID		SW80	21B			Analyst: jem		
Benzene	ND	10	μ	ıg/Kg	5	4/21/2006		
Toluene	ND	10	μ	ıg/Kg	5	4/21/2006		
Ethylbenzene	ND	10	μ	ıg/Kg	5	4/21/2006		
m,p-Xylene	ND	20.0	μ	ıg/Kg	5	4/21/2006		
o-Xylene	ND	10	μ	ıg/Kg	5	4/21/2006		
Surr: Fluorobenzene	91.9	70-110	9	6REC	5	4/21/2006		
Surr: 1,4-Difluorobenzene	97.1	75-120	9	%REC	5	4/21/2006		
Surr: 4-Bromochlorobenzene	159	50-140	s %	6REC	5	4/21/2006		

Qualifiers:

ND - Not Detected at the Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

H - Parameter exceeded Maximum Allowable Holding Time

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted precision limits

E - Value above Upper Quantitation Limit - UQL

Page 1 of 1

3/9

	liná bá (for life's sake) 612 E. Phone	Murray Dr. • P.O. Box 26 : (505) 327-1072 • Fax: (5	06 • Far	mington		UST(DDY							Page)/	4741 of/	
REPORT RESULTS TO:	Report to: MYKE LINE						SEND INVOICE TO:	Name: Same: Company: Address:							No.: BSA 1494-867		
Tumaround Time: 10 days (normal) 24-48 hours (100%) 3-5 days (50%) Sample Integrity Intact On Ice P40 28°C Sampling Location:				Yes			NUMBER OF CONTAINERS:	Analysis Requested									
B	Sample Identi		Date	Time /400		Pres.	_/	/\b				/				Lab ID の(少) 4023 -04	
Relin	quished by: quished by:	When the second	Date/T Date/T	īme:	nlow	1358	Receiv	ved by: ved by: ved by:	00	l Er	ze			Da	te/Time	o: / /	

Williams Production Rosa 149 A Mesaverde Sec 12 T 31 N R 6 W

