District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Williams Production Co., LLC Telephone: 505-634-4219 e-mail address: myke.lane@williams.com Operator: ___ POB 640, Aztec, NM 87410 Address: _____ Facility or well name: Rosa 008B API #: 30-039-26632 U/L or Qtr/Qtr F Sec 26 T 31N R 06W ____Latitude _______ Longitude NAD: 1927 ☐ 1983 🗵 County: Rio Arriba Surface Owner: Federal ⋈ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Volume: 120 bbl Type of fluid: Produced Water Type: Drilling ☐ Production ☒ Disposal ☐ Construction material: Fiberglass with Plastic Liner Lined Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic ☐ Thickness mil Clay ☐ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) ✓ 100 feet or more ✓ (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ✓ No ✓ (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, ✓ (10 points) ✓ 200 ft or more, but less than 1000 feet irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🖂 offsite 🗌 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Replace Fiberglass BGT with SGT steel tank. Composite soil sample collected following removal of tank and liner 1/19/2006. See attached site diagram and soil sample results. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or best of my knowledge and belief. has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan Date: 12/2/07 Printed Name/Title Michael K. Lane/EH&S Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, District #3 _____Date: JAN 0 4 2008 Approval: Printed Name/Title



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003-15425			
Sample ID:	BGT Comp.	Date Reported:	01-27-06			
Laboratory Number:	35885	Date Sampled:	01-19-06			
Chain of Custody No:	15425	Date Received:	01-25-06			
Sample Matrix:	Soil	Date Extracted:	01-25-06			
Preservative:	Cool	Date Analyzed:	01-26-06			
Condition:	Cool and Intact	Analysis Requested:	8015 TPH			

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Rosa #8B - BGT.

Analyst C. Opinion

Review Moleter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003-15425
Sample ID:	BGT Comp.	Date Reported:	01-27-06
Laboratory Number:	35885	Date Sampled:	01-19-06
Chain of Custody:	15425	Date Received:	01-25-06
Sample Matrix:	Soil	Date Analyzed:	01-26-06
Preservative:	Cool	Date Extracted:	01-25-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	41.2	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	4.6	2.2
o-Xylene	2.0	1.0
Total BTEX	47.8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rosa #8B - BGT.

Analyst P. Ofen

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CHAIN OF CUSTODY RECORD

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						05) 632-0615 Cool - Ice/Blue Ice												

Williams Production Company Rosa 8B MV DK 26 31N 6W Rio Arriba County N.M.

