District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1, 2004

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Williams Production Co., LLC Telephone: 505-634-4219 e-mail address: myke.lane@williams.com Operator: Address: POB 640, Aztec, NM 87410 Facility or well name: ___COX CANYON 006 ______API #: ___30-045-11463 ___U/L or Qtr/Qtr __A___Sec __16__ T __31N ___R __11W___ ____Latitude ______ Longitude ____ NAD: 1927 □ 1983 ⊠ County: SAN JUAN Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling ☐ Production ☒ Disposal ☐ Volume: 60_bbl Type of fluid: ___Produced Water_ Workover ☐ Emergency ☐ Construction material: Fiberglass with Plastic Liner Lined Unlined U Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness mil Clay Pit Volume ____ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) ✓ (0 points) ✓ 100 feet or more Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ✓ No ✓ (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, ✓ 200 ft or more, but less than 1000 feet √ (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Replace Fiberglass BGT with SGT steel tank. Composite soil sample collected following removal of tank and liner 10/13/2006. See attached site diagram and soil sample results. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or be has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approped plan . Signature _ Printed Name/Title Michael K. Lane/EH&S Specialist Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector,
District #3

Signature SSA SUM

Date: | JAN 0 4 2008 Approval: Printed Name/Title



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Williams Production	Project #:	04108-003
Sample ID:	Btm Former BGT	Date Reported:	10-17-06
Laboratory Number:	38828	Date Sampled:	10-13-06
Chain of Custody No:	1592	Date Received:	10-16-06
Sample Matrix:	Soil / Rock	Date Extracted:	10-16-06
Preservative:	Cool	Date Analyzed:	10-17-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)			
Gasoline Range (C5 - C10)	ND	0.2			
Diesel Range (C10 - C28)	ND	0.1			
Total Petroleum Hydrocarbons	ND	0.2			

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cox Canyon #6

Analyst C. Coleman

Mistere M Watters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Williams Production	Project #:	04108-003
Sample ID:	Btm Former BGT	Date Reported:	10-17-06
Laboratory Number:	38828	Date Sampled:	10-13-06
Chain of Custody:	1592	Date Received:	10-16-06
Sample Matrix:	Soil / Rock	Date Analyzed:	10-17-06
Preservative:	Cool	Date Extracted:	10-16-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)			
Benzene	ND	1.8			
Toluene	2.6	1.7			
Ethylbenzene	4.3	1.5			
p,m-Xylene	15.8	2.2			
o-Xylene	4.3	1.0			
Total BTEX	27.0				

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cox Canyon #6

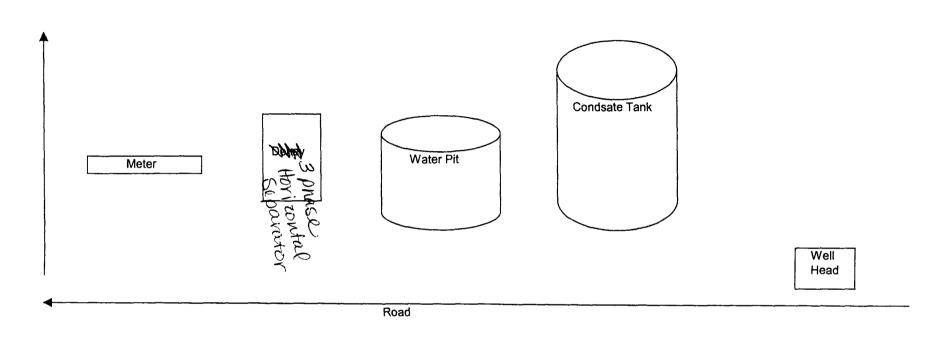
Analyst

Christine of Walter

CHAIN OF CUSTODY RECORD

1592

			Project Location				ANALYSIS / PARAMETERS										
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Rectifier