

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 7 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

DEC 21 2007

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Surf: Unit L (NWSW), 1440' FSL & 1120' FWL, Sec. 17, T28N, R7W NMPM
BH: Unit K (NESW), 1486' FSL & 2193' FWL, Sec. 17, T28N, R7W NMPM

5. Lease Number
NMSF - 078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-7 Unit

8. Well Name & Number

San Juan 28-7 Unit #239M
9. API Well No.

30-039-30243

10. Field and Pool

Blanco MV/Basin DK

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10/17/07 RU Blue Jet WL ran GR/CCL/CBL from 8052' to surface. TOC @ 3150'. PBTD @ 8079.

10/17/07 RU to PT csg 4100#/30 mins - ok. ✓

10/29/07 RU Blue Jet WL to Perf DK .34" hole @ 2 SPF 8038', 8036', 8034', 8030', 8028', 8026', 8024', 8022', 8020', 8012', 8010', 8000', 7998', 7982', 7980', 7978', 7976', 7974', 7972', 7930', 7928', 7926' = 44 holes; @ 1 SPF 7888', 7886', 7872', 7870', 7868', 7866', 7864', 7862', 7856', 7854', 7852', 7850', 7848', 7846', 7844' = 15 holes. Total DK holes = 59. Acidize w/ 630 gals 15% HCL. Frac w/ 2451 60 Q slickwater, Pumped 35,653# 20/40 TLC Sand. RIH w/ CFP & set @ 6220'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Title Regulatory Technician

Date 12/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMCCD

JAN 02 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

San Juan 28-7 Unit 239M
API 30-039-30243

10/29/07 RU Blue Jet to Perf **PLO** .34" holes @ 1 SPF 6026', 6002', 5966', 5948', 5936', 5928', 5916', 5886', 5870', 5842', 5840', 5826', 5822', 5820', 5816', 5808', 5806', 5804', 5798', 5794', 5790', 5786', 5774' = 23 holes.

LMF 5700', 5658', 5652', 5620', 5610', 5590', 5576' = 7 holes. Total PLO/LMF holes = 30. Acidize w/10 bbls 15% HCL. Frac w/1169 bbls 60 Q slickfoam. Pumped 101,731# 20/40 Brady Sand. N2 = 1,530,012 SCF. RIH w/CFP & set @ 5530'.

10/29/07 Ru Blue Jet to Perf **UMF** .34" hole @ 1 SPF 5486', 5478', 5466', 5456', 5450', 5438', 5416', 5384', 5372', 5358' = 10 holes. **CH** 5342', 5338', 5334', 5328', 5324', 5318', 5314', 5310', 5288', 5274', 5270', 5258', 5248', 5242', 5236', 5230', 5208', 5202', 5198', 5192' = 20 holes, Total UMF/CH = 30. Acidize w/10 bbls 15% HCL. Frac w/ 920 bbls 60 Q slickfoam. Pumped 86,234# 20/40 Brady Sand. N2 = 1,236,030 SCF.

Flow back well for 3 days.

11/2/07 RIH w/ CBP & set @ 5090'. 12/12/07 ND WH & NU & test BOP – ok. RU mill. M/O CBP @ 5090' & CFP @ 5530' & 6220'. Blow & flow well. 12/15/07 flow test MV. C/O to PBTD 8079'. 12/18/07 Spinner test DK.

12/18/07 RIH w/264 jts tbg, 2 3/8", 4.7#, L-80 & set @ 7967'. ND BOP & NU WH. RD & release rig 12/19/07. ✓