

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 31 2007

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL BUREAU of Land Management
Do not use this form for proposals to drill or to re-enter, Farmington Field Office
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM03549

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8. Well Name and No.

Gooch 002M CH/MV/DK

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well NO

3004524936

3a. Address

521 S. Boston Ave., Tulsa, OK 74103
Room S1008A

3b. Phone No. (include area code)

918-925-8661

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota/Otera Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/NW Sec 29 T28N R08W

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered November 28, 2007
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.
Basin Dakota formation reported as C01 as of December 1, 2001
Blanco Mesaverde formation reported C02 as of December 1, 2001
Otera Chacra formation reported as C04 as of October 1, 2007
Gas metered through El Paso meter 97833

RCVD JAN 7 '08
OIL CONS. DIV.
DIST. 3

New Well Notice #79

SAC 1/27/07 SAC-3949 (9/18/07)
DAC-3936 (8/26/07)

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Ben Hale

Title Production Analyst

ACCEPTED FOR RECORD

Signature

Ben Hale

Date December 27, 2007

JAN 02, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

FARMINGTON DISTRICT OFFICE
BY 12

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC