

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 7 '08

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

GAS

RECEIVED**DEC 28 2007**Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON OIL & GAS, LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 2600' FNL & 800' FEL, Section 23, T27N, R9W, NMPM5. Lease Number
NMSF-078356
Tribe Name

7. Unit Agreement Name

8. Huerfanito Unit
Well Name & Number9. Huerfanito Unit #88R
API Well No.

30-045-34199

10. Field and Pool

11. Basin DK / Blanco MV
County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion detail

13. Describe Proposed or Completed Operations

9/26/07 MIRU Basin #1524. ND WH, NU BOP. RIH w/bit & tagged wiper plug @ 265'. PT BOP -OK. Started D/O cement on 9/27/07. Finished D/O cement to 6834' on 10/12/07. POOH. RU WL & rang CBL from 6834' to surface. Good TOC @ 1700' w/cement from 1700' to 175'. RD rig. Verbal approval given by Wayne Townsend to complete well and then discuss if remedial work needed. 11/5/07 RU frac valve. PT casing & frac valve to 6600#/15 min. Good test. RU WL. Perf'd DK @ .34" holes @ 2 spf - 6804', 6800', 6795', 6793', 6788', 6785', 6780', 6778', 6776', 6774', 6772', 6770', 6768', 6766', 6764', 6762', 6760', 6730', 6728', 6726', 6724', 6722', 6720', 6718', 6716', 6714', 6712', 6710', 6708', 6706', 6702', 6700', 6698', 6694', 6692', 6690', 6688', 6683', 6680', 6677', 6674', 6666', 6664' = 86 holes; @ 1 spf - 6642', 6640', 6638', 6636', 6634', 6632', 6630', 6628', 6626', 6624', 6622', 6616 = 12 holes. Total 98 holes. Acidized perms w/10 bbls 15% HCL. Frac'd DK w/734 bbls 85 Quality Slickwater w/25,000# 20/40 Brady. Flowed back. RIH w/CFP & set @ 4930'.

11/6/07 Perf'd Pt Lookout @ 1 spf .34" holes - 4830', 4820', 4810', 4807', 4770', 4689', 4680', 4666', 4654', 4640', 4636', 4630', 4619', 4610', 4594', 4592', 4586', 4584', 4582', 4574', 4566', 4562', 4558', 4553', 4544', 4540', 4536', 4526', 4524', 4520' = 30 holes; Acidized perms w/10 bbls 15% HCL. Frac'd w/1149 bbls 60 Q N2 Slickfoam w/100,000# 20/40 Brady. RIH w/CFB & set @ 4500'.

11/6/07 Perf'd UMF/Climffhouse @ 1 spf .34" holes - 4486', 4484', 4471', 4450', 4436', 4417', 4415', 4413', 4411', 4409', 4407', 4405', 4400', 4384', 4382', 4380', 4378', 4350', 4324', 4322', 4246', 4244', 4239', 4237', 4230', 4172', 4166', 4162', 4156', 4154', = 30 holes; Acidize w/10 bbls 15% HCL. Frac'd w/747 bbls 60 Q N2 Slickfoam w/100,000# 20/40 Brady. RU to flowback - 2 days. 11/9/07 RIH w/CBP & set @ 4050'.

Continued on page #2.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 12/27/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 03 2008

FARMINGTON FIELD OFFICE
BY Salvatore

NMOCDF

Huerfanito Unit #88R
30-045-34199
NMSF-078356
Page 2 of Completion Detail

11/28/07 After review CBL, Wayne Townsend determined that had good cement to 1700' and had cement to 175' and that no remediation was needed at the present time. ✓

11/28/07 MIRU Basic #1524. RU BOP – PT – OK. RIH w/bit & tagged CBP @ 4050'. D/O CBP & 4050' and then CFP @ 4500' & 4930'. C/O between plugs and flowed back well until 12/12/07. Test whole well. RIH w/CBP & set above DK perms and flow test MV through separator. Latched on CBP & POH. Then C/O to PBTD @ 6834'. RIH w/218 jts 2-3/8', 4.7# J-55 tubing and set @ 6700' w/SN @ 6699'. ND BOP, NU WH. RD & released rig @ 1400 hrs 12/14/07.

This is a DK/MV well being DHC'd per order – DHC 2588AZ. ✓