

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34436
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD JAN 7 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Randleman
8. Well Number DIST. 3 #1N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 690 feet from the North line and 2545 feet from the West line

Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5868'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/28/07 MIRU MOTE 209. Spud 12 1/4" hole 12/28/07. Drilled to 274' (TD). TD reached 12/28/07. Circ hole. Reaming hole to 17 1/2" from surface to 158' w/air mist. RIH w/6 jts, 13 3/8", 48#, H-40 ST&C csg & set @ 153'. Pre-flush w/20 bbls mud flush & 10 bbls water spacer. Pumped 190 sx (228 cf - 41 bbls slurry) Type 5, w/CACL2, Cellophane flakes. Dropped plug & displaced w/17 bbls FW. Bumped plug to 150# @ 1245 hrs 1/3/08. Circ 16 bbls cmt to surface 1/3/08. Verbal given by Henry Villanueva to only test BOP to 600# when we test the csg, since BOP/WH custom make & unable to test to 3000#.

1/4/08 PT BOP & csg to 600#/30 mins - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 1/4/07

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE JAN 08 2008
Conditions of approval, if any: District #3