

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM105185																																																																									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name																																																																									
2. Name of Operator High Plains Petroleum Corporation						7. Unit or CA Agreement Name and No.																																																																									
3. Address 3860 Carlock Drive Boulder, CO 80305				3a. Phone No. (include area code) 303-494-4529		8. Lease Name and Well No. San Isidro 16-8																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2207' FNL & 1000' FEL At surface same as above At top prod. interval reported below same as above At total depth same as above						9. AFI Well No. 3004321014 - 0051																																																																									
14. Date Spudded 12/02/2006						10. Field and Pool or Exploratory Rio Puerco Mancos																																																																									
15. Date T.D. Reached 12/13/2006						11. Sec., T., R., M., on Block and Survey or Area Sec. 16, T20N, R3W, NMPM																																																																									
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						12. County or Parish Sandoval																																																																									
17. Elevations (DF, RKB, RT, GL)* 6815' KB 6808' GL						13. State NM																																																																									
18. Total Depth: MD 4306' TVD 4306'						19. Plug Back T.D.: MD 4254' TVD 4254'																																																																									
20. Depth Bridge Plug Set. MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction, density and neutron logs																																																																									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																																									
<table border="1" style="width:100%"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sks. & Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>12 1/4"</td><td>9 5/8" J55</td><td>36#</td><td>Surface</td><td>213'</td><td>None</td><td>125 sx. Type G</td><td>26 Bbls.</td><td>CIR to Surface</td><td>None</td></tr><tr><td>8 3/4"</td><td>7" J55</td><td>20#</td><td>Surface</td><td>3230'</td><td>None</td><td>515 sx. of Poz</td><td>175 Bbls.</td><td>CIR to Surface</td><td>None</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	12 1/4"	9 5/8" J55	36#	Surface	213'	None	125 sx. Type G	26 Bbls.	CIR to Surface	None	8 3/4"	7" J55	20#	Surface	3230'	None	515 sx. of Poz	175 Bbls.	CIR to Surface	None																																								
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*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

SEP 03 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

To be used to fuel the treater and pumping unit engine

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland Pictured Cliff	466'	478'	SS (oil & gas)	Ojo Alamo SS Fruitland Shale	365'
	768'	774'	SS (gas)		392'
Menefee Mancos	2882'	2894'	SS (oil & gas)	Pictured Cliffs Lewis Shale	762'
	3184'	3168'	SS (oil & gas)		841'
Mancos Mancos	3170'	3176'	SS (oil & gas)	Cliffhouse SS Menefee Fm.	1578'
	3180'	3188'	SS (oil & gas)		2290'
Mancos Mancos	3202'	3208'	SS (oil & gas)	Point Lookout SS Mancos Shale	2982'
	3896'	3904'	SS (oil)		3126'
Mancos Mancos	3926'	3958'	SS (oil & gas)		
	3968'	3978'	SS (oil)		
Mancos Mancos	4048'	4054'	SS (oil & gas)		
	4114'	4120'	SS (oil & gas)		
Mancos Mancos	4146'	4152'	SS (oil & gas)		
	4182'	4184'	SS (oil)		

32. Additional remarks (include plugging procedure):

Mancos 4210' 4218' SS (oil & gas)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John B. Somers II

Title Petroleum Engineer and President

Signature John B. Somers II

Date August 29, 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)