

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**DEC 26 2007**Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit D (NWNW), 1045' FNL & 1010' FWL, Sec. 10, T26N, R9W, NMPM

5. **Lease Number**
NMSF-078135
6. **If Indian, All. or**
Tribe Name
7. **Unit Agreement Name**

Huerfanito Unit

8. **Well Name & Number**9. **Huerfanito Unit #80F**
API Well No.

30-045-34393

10. **Field and Pool**

Basin Dakota

11. **County and State**
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| | | |
|---|--|--|
| Type of Submission | Type of Action | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - CasingRCVD JAN 7 '08
OIL CONS. DIV.**13. Describe Proposed or Completed Operations**

DIST. 3

12/1/07 MIRU Bearcat #4, WO weather until 12/5/07. NU BOP, PT - OK. PT casing to 6000' / 30 min. OK. RIH w/ 7-7/8" bit & tagged cement @ 280'. Drilled ahead to 6704'. Circ. Hole. 12/15/07 RIH w/ 157 jts of 5-1/2", 17#, N-80 LT&C casing and set @ 6704' (washed to bottom). RU to cement. Pumped Scavenger - 19 sx (58 cf - 10 bbls) Class H followed by Lead - 535 sx (1364 cf 242 bbls) Class H w/ Bentonite, CFR-3, Halad-9, HR-5 retarder, & phenoseal as additives. Tailed w/ 288 sx (360 cf - 64 bbls) Class H w/ Bentonite, CFR-3, Halad-9 & HR-5 Retarder & phone seal as additives. Dropped plug and displaced. Bumped plug @ 1345 hrs 12/15/07. Lost 104 bbls into displaced. Final pressure before bumping plug was 1400#. Float held. No cement to surface. WOC. ND & set slips. RD & released rig. RU Black Warrior WL & ran CBL bond log for TOC. 12/16/07 CBL ran - TOC @ 5800'. RD & released rig 1200 hrs 12/16/07.

Casing PT will be conducted by the completion rig and will be shown on next report. Will also provide remedial plans to get cement to surface before continuing with completion.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 12-26-07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 02 2008

FARMINGTON FIELD OFFICE
BY T. Salvers

NMOCD 76