



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 7, 2007

Administrative Order NSL-4988-B

Burlington Resources Oil & Gas Company LP

P.O. Box 4289

Farmington, NM 87499-4289

RCVD DEC 17 '07

Attention: Ms. Patsy Clugston

OIL CONS. DIV.
DIST. 3

Burlington's NSL Application: Randleman Well No. 1N (API No. 30-045-34436)

Location: 690' FNL, 2580' FWL, Unit C

Section 13 T31N, R11W, NMPM, San Juan County, New Mexico

320 Acre, W/2 of Section 13 Spacing Unit for both of the following pools:

Blanco-Mesaverde Prorated Gas Pool (71319) and Basin Dakota Prorated Gas Pool (71599)

Reference is made to: Burlington Resources Oil & Gas Company LP's ("Burlington") application for a non-standard well location (*administrative application reference No. pKVR0729945572*) for the subject well that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on October 25, 2007; and the Division's records pertinent to Burlington's request.

Burlington requests authority to drill and produce this well within these two pools at a non-standard gas well location for the Mesaverde and Dakota formations. The well is to be dedicated to an existing gas spacing and proration unit in the Blanco-Mesaverde Pool and the Basin-Dakota Pool. The Basin-Dakota and Blanco-Mesaverde Gas Pools are currently governed by special pool rules established by Division Order No. R-10987, as amended, which allow 4 wells per spacing unit and require 660 feet setbacks from the outer boundary of the gas proration unit. The subject well is non-standard and within 60 feet of the eastern edge of the spacing unit. It encroaches on spacing units to the east.

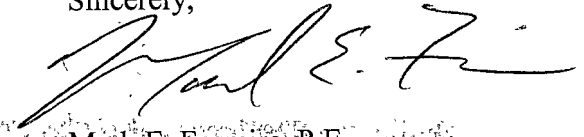
Burlington's application indicated that the well location is necessary for surface topography and geologic reasons and this well is intended to replace another well also approved for NSL in these two pools.

Burlington has provided notice of this application to the working interest owners in the affected spacing unit to the east and no one has objected.

Burlington's supplied documentation shows that this well will be the third Mesaverde producer and the only remaining Dakota producer within this gas spacing and proration unit.

Pursuant to the authority granted under the provisions of Division Rule 104 and Division Order No. R-10987, as amended, the above-described unorthodox gas well location in the Basin Dakota Prorated Gas Pool and in the Blanco Mesaverde Prorated Gas Pool is hereby approved.

Sincerely,



Mark E. Fesmire, P.E.
Division Director

MEF/wvjj

cc: New Mexico Oil Conservation Division - Aztec