Submit 3 Copies To Appropriate District Office District I	State of I Energy, Minerals			Form C-103 March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	2.045.04456	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	0-045-34476		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G Federal Leas	as Lease No. se – NM SF-078566-A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Howell 8. Well Number		
1. Type of Well: Oil Well Gas Well X Other				#12		
2. Name of Operator Burlington Resources Oil and Gas Company, LP				9. OGRID Number 14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Basin Fruitland Coal/Blanco Pictured Cliffs, South		
4. Well Location						
Unit Letter I: 1760' feet from the South line and 770 feet from the East line						
Section 34	Township 28N	N	Range 8W NM	PM San Ju	an County	
	11. Elevation (Show wh		, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	ABANDONMENT	
OTHER:	Commingle	\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
Proposed perforations are: Basin Fruitland Coal – 2346' - 2621'; Blanco Pictured Cliffs – 2621' – 2821'						
Allocation will be test.						
Commingling will not reduce the value of the remaining production. Bureau of Land Management will be notified of this notice. RCVD DEC 27'07						
The interest was common in both the FC and PC so no notification was required. OIL CONS. DIV.						
DHC2770AZ DIST.3						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .						
SIGNATURE OF SIGNATURE Regulatory Technician DATE 10/22/2007						
Type or print name Jamie Goodwin E-mail address: goodwjl@ConocoPhillips.com Telephone No. 505-326-9784						
(This space for State use)						
4 ^			Deputy Oil & C	Gas Inspecto	r,	
APPPROVED BY	1	TITLE	Distri			