Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					March 4, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-30128  5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE	
District IV Santa Fe, NIVI 8/303			6. State Oil & G			
1220 S. St. Francis Dr., Santa Fe, NM 87505					Lease SF-078740	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name of	or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 30-5 Unit		
1. Type of Well:				8. Well Number #27F		
Oil Well Gas Well X Other						
2. Name of Operator				9. OGRID Number 217817		
ConocoPhillips Company  3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK		
4. Well Location						
Unit Letter C: 745' feet from the North line and 1785' feet from the West line						
Section 20 Township 30N Range 5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6379						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRI	ILLING OPNS.□	PLUG AND	
PULL OR ALTER CASING			ABANDONMENT CASING TEST AND			
	COMPLETION		CEMENT JOB			
OTHER:	Commingle	$\boxtimes$	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
Proposed perforations are: MV – 5268' – 5551'; DK – 7732' - 7890' RCUD JAN 3'08						
Allocation will be tested.					OIL CONS. DIV.	
Commingling will not reduce the value of the remaining production.  The BLM has been notified of our intent.  DIST. 3						
As referenced in Order R - 10771 interest owners were not re-notified.  About 277 9A?						
The house of the first of the f						
I hereby certify that the information grade tank has been/will be constructed o	above is true and comple r closed according to NMOCD	guidelines [	est of my knowledg ], a general permit []	ge and belief. I furt or an (attached) alter	native OCD-approved plan .	
SIGNATURE GOODWALTITLE Regulatory Technician DATE 1/2/08						
Type or print harne Jamie C	oodwin E-man ac	idress: go	odwji@conocopini	nps.com reiepr	ione No. 303-320-9784	
(This space for State use)						
,	(h -	[	Deputy Oil & (			
APPPROVED BY		TITLE	Distri			
Conditions of approval, if any:						
$\mathfrak{f}_{\mathbb{Q}}$						