

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF-079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Klein 26N

9. API WELL NO.

30-039-30341-0062

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33 T26N R6W, NMPM

RCVD JAN 7 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1770' FNL, 1780' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUNDED

10/17/07

16. DATE T.D. REACHED

10/30/07

17. DATE COMPL. (Ready to prod.)

12/15/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6748' KB 6760'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7531'

21. PLUG, BACK T.D., MD & TVD

7529'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

No

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4789' - 5240'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	333'	12 1/4"	surface; 230 sx (276 cf)	18 bbls
4 1/2", L-80	11.6#	7529'	7 7/8"	surface; 1140 sx (2527 cf)	80 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7429'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF

4789' - 5240' = 25 holes

Total Holes = 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4789' - 5240' Acidize w/10 bbls 15% HCL, Frac w/10050 gals 60 Q
Slackwater/foam w/100000# 20/40 Brady Sand
N2 = 20000 SCF.

33. PRODUCTION

SI			Flowing				SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/10/07	1	1/2"	→ trace		28 mcf	0	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 979	SI - 940#	→ trace		681 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2739AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 12/20/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 02 2008

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	2261'	2416'	White, cr-gr ss.	Ojo Alamo	2261'
Kirtland	2416'	2710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2416'
Fruitland	2710'	2934'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2710'
Pictured Cliffs	2934'	2993'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2934'
Lewis	2993'	3325'	Shale w/siltstone stringers	Lewis	2993'
Huerfanito Bentonite	3325'	3777'	White, waxy chalky bentonite	Huerfanito Bent.	3325'
Chacra	3777'	4346'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3777'
Mesa Verde	4346'	4538'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4346'
Menefee	4538'	5143'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4538'
Point Lookout	5143'	5794'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5143'
Mancos	5794'	6194'	Dark gry carb sh.	Mancos	5794'
Gallup	6194'	7084'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6194'
Greenhorn	7084'	7139'	Highly calc gry sh w/thin lmst.	Greenhorn	7084'
Graneros	7139'	7197'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7139'
Dakota	7197'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7197'

2000

11/29/16

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

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FOR APPROVED

OMB NO. 1004-0137

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Klein 26N

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30-039-30341 ~ 0001

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33 T26N R6W, NMPM**RCVD JAN 7 '08****OIL CONS. DIV.****WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700**Bureau of Land Management
Farmington Field Office**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit G (SWNE) 1770' FNL, 1780' FEL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

**DIST. 3
New Mexico**

15. DATE SPUDDED

10/17/07

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10/30/07

17. DATE COMPL. (Ready to prod.)

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6748' KB 6760'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7531'

21. PLUG, BACK T.D., MD & TVD

7529'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7281' - 7450'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	333'	12 1/4"	surface; 230 sx (276 cf)	18 bbls
4 1/2", L-80	11.6#	7529'	7 7/8"	surface; 1140 sx (2527 cf)	80 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7429'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7390' - 7450' = 30 holes
@ 1 SPF
7281' - 7382' = 35 holes
Total Holes = 65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7281' 7450'
Acidize w/10 bbls 15% HCL, Frac w/15000 gals 85 Q
Slickwater/foam w/25000# 20/40 Brady Sand
N2 = 104000 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
12/10/07	1	1/2"		trace	24 mcf	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF		WATER—BBL		OIL GRAVITY-API (CORR.)
SI - 979	SI - 940#		trace	582 mcfd		0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2739AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

12/20/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 02 2008FARMINGTON FIELD OFFICE
BY **T. Salys****NMOCD**

Ojo Alamo	2	61'	2416'	White, cr-gr ss.	Ojo Alamo	2261'
Kirtland	2	16'	2710'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2416'
Fruitland	2	10'	2934'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2710'
Pictured Cliffs	2	34'	2993'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2934'
Lewis	2	93'	3325'	Shale w/siltstone stringers	Lewis	2993'
Huerfanito Bentonite	2	25'	3777'	White, waxy chalky bentonite	Huerfanito Bent.	3325'
Chacra	2	77'	4346'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3777'
Mesa Verde	2	46'	4538'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4346'
Menefee	2	38'	5143'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4538'
Point Lookout	2	43'	5794'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5143'
Mancos	2	94'	6194'	Dark gry carb sh.	Mancos	5794'
Gallup	2	94'	7084'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6194'
Greenhorn	2	84'	7139'	Highly calc gry sh w/thin lmst.	Greenhorn	7084'
Graneros	2	39'	7197'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7139'
Dakota	2	97'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7197'

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