Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I Energy, Milnerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	Wiaten 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION)-039-30366
District III 1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal	Lease SF-078739
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name o	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San J	Juan 30-5 Unit
PROPOSALS.) 1. Type of Well:				8. Well Number	dan 50 5 One
Oil Well Gas Well X Other					#71F
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV / Basin DK	
4. Well Location					
Unit Letter C: 505 feet from the North line and 2330 feet from the West line					
Section 22	Township	30N	Range 5W N		riba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6578'					
12 Chaole	Annroprieta Roy to I	ndicata N	nture of Notice	Papart or Other	· Doto
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	ABANDONMENT
_	COMPLETION	_	CEMENT JOB		
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: $MV - 543$	31' – 6140': DK – 7921'	' - 8026'			
Allocation as per attached					RCVD JAN 2 '08
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent.					nn cons. DIV.
1 C				176.1-	DIST. 3
			DHC 27	<u></u>	
I hereby certify that the information grade tank has been/will be constructed or	above is true and comple closed according to NMOCI	ete to the be D guidelines	est of my knowledg <mark>], a general permit </mark> ☐	e and belief. I furth or an (attached) alter	er certify that any pit or below- native OCD-approved plan □.
SIGNATURE GOODUU TITLE Regulatory Technician DATE 12/27/2007					
Type or print(name Jamie G	oodwin E-mail a	ddress: go	odwjl@conocophill	lips.com Teleph	sone No. 505-326-9784
(This space for State use)					
	Λ		Deputy Oil &	Gas Inspecto	or,
ADDDD OVER THE	A1 -	mier E	Dist	rict #3	MAN O A 7000
APPPROVED BY					
Conditions of approval, it ally.	•		•	\mathcal{H}	