

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit C (NENE), 735' FNL & 1734' FWL At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. NMSF-080245		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Hamner #3M		9. API WELL NO. 30-045-34388 - 0002		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T29N, R9W, NMPM RCVD JAN 7 '08 OIL CONS. DIV.		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 10/16/07		16. DATE T.D. REACHED 10/30/07		17. DATE COMPL. (Ready to prod.) 12/21/07		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 5718' KB 5733'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6653'		21. PLUG, BACK T.D., MD & TVD 6650'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes		24. ROTARY TOOLS		25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
9-5/8", H-40		32.3#		228'		12 1/4"		surface: 75 sx (122 cf)		2 bbls															
7", J-55		20#		3978'		8-3/4"		surface: 656 sx (1332 cf)		70 bbls															
4-1/2", J-55		10.5#		6653'		6-1/4"		TOC @ 3260'; 198 sx (395 cf)																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8", 4.7#		6370'													
30. TUBING RECORD																									
31. PERFORATION RECORD (Interval, size and number)																									
Mesaverde @ 1 spf .34" holes 4235' - 4460' = 30 holes total																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC																									
4235' - 4460' Acidize w/10 bbls 15% HCL, Frac'd w/30,000 gal Slickwater pad w/40,000# 20/40 TLC sand																									
33. PRODUCTION																									
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing										WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 12/21/07		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD →		OIL--BBL		GAS--MCF 30 mcf		WATER--BBL trace		GAS-OIL RATIO											
FLOW TUBING PRESS SITP - 0#		CASING PRESSURE FCP - 110#		CALCULATED 24-HOUR RATE →		OIL--BBL		GAS--MCF 726 mcf		WATER--BBL 2.5 bwpd		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																									
35. LIST OF ATTACHMENTS This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2701 AZ																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED <i>Kathy O'Neil</i>		TITLE Regulatory Specialist										DATE 12/28/07													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 03 2008

FARMINGTON FIELD OFFICE
BY *T. Saliers*

Ojo Alamo	960'	1129'	White, cr-gr ss.	Ojo Alamo	960'
Kirtland	1129'	11807'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1129'
Fruitland	1807'	2106'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1807'
Pictured Cliffs	2106'	2258'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2106'
Lewis	2258'	2756'	Shale w/siltstone stringers	Lewis	2258'
Huerfanito Bentonite	2756'	3092'	White, waxy chalky bentonite	Huerfanito Bent.	2756'
Chacra	3092'	3693'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3092'
Mesa Verde	3693'	3836'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3693'
Menefee	3836'	4352'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3836'
Point Lookout	4352'	4400'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4400'
Mancos	4400'	5544'	Dark gry carb sh.	Mancos	4760'
Gallup	5544'	6345'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5544'
Greenhorn	6345'	6407'	Highly calc gry sh w/thin lmst.	Greenhorn	6345'
Graneros	6407'	6474'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6407'
Dakota	6474'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6474'
				Morrison	

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5 LEASE DESIGNATION AND SERIAL NO

NMSF-080245

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Hamner #3M

9 API WELL NO

30-045-34388-0001

10 FIELD AND POOL OR WILDCAT

Blanco IV Basin Dakota

11 SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 29, T29N, R9W, NMPM

RCVD JAN 7 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

JAN 02 2008

Bureau of Land Management
Farmington Field Office

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499

(505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENE), 735' FNL & 1734' FWL

NW

At top prod interval reported below Same as above

At total depth Same as above

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUDDED

10/16/07

16 DATE T D REACHED

10/30/07

17 DATE COMPL. (Ready to prod)

12/21/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5718' KB 5733'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH MD & TVD

6653'

21 PLUG, BACK T D, MD & TVD

6650'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6474' - 6628'

25 WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	228'	12 1/4"	surface: 75 sx (122 cf)	2 bbls
7", J-55	20#	3978'	8-3/4"	surface: 656 sx (1332 cf)	70 bbls
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29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	6370'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)



Dakota - @ .34" holes
@ 2 spf - 6539' - 6628' = 72 holes
@ 1 spf - 6474' - 6519 = 12 holes

Total 84 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6474' - 6628'
Acidize w/10 bbls 15% HCL,
Frac'd w/30,000 gal Slickwater pad w/40,000#
20/40 TLC sand

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
12/21/07	1	1/2"			19 mcf	0		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SITP - 0	FCP - 110#			466 mcf/d	trace			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2701 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fatsy Chugh

TITLE

Regulatory Specialist

DATE

12/31/07

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Graneros	6407'	6474'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6407'
Dakota	6474'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6474'
				Morrison	