

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

2. Name of Operator

BURLINGTONBureau of Land Management
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2335' FSL & 740' FWL, Section 17, T29N, R8W, NMPM

5. Lease Number
USA SF-078414-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lively 10N

9. API Well No.

30-045-34446

10. Field and Pool
Blanco MV/Basin DK11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing report

RCVD JAN 7 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

12/7/07 MIRU H&P 283. NU & test BOP - ok. PT csg to 600#/30 min. - ok. RIH w/8 3/4" bit & D/O cement from 65' to 211'. Drilled ahead to 3340' interm. TD 12/13/07. Circ Hole. RIH w/82 jts 7 1/2", J-55 ST&C csg & set @ 3329'. Pre-flushed w/ 10 bbls FW & 10 bbls mud clean. Lead 468 sx (996 cf - 177 bbls) Class H cement w/.4% SMS, 3% CaCl2, 5#/sx LCM-1, 8% Bentonite, .4% FL-52A & .25#/sx Cellophane Flake. Tailed w/78 sx (108 cf - 19 bbls) Class G cement w/1% CaCl2, .2% FL-52A & .25#/sx Cellophane flake. Dropped plug & displaced w/133 bbls water. Bumped plug w/1350#. Circ. 10 bbls cement to surface. Plug down @ 0625 hrs 12/14/07. RD & released cementers. WOC.

12/14/07 RIH w/6-1/4" bit to 1815'. PT casing to 1500 #/30 min @ 1500 hrs 12/14/07. Continued in hole w/6-1/4" bit to 3285'. C/O shoe & then formation to 7574' (TD). TD reached 12/16/07. Circ. Hole. RIH w/168 jts 4-1/2", 10.5# J-55 ST&C casing and set @ 7573' (10 jts were 11.6# csg). RU to cement. Pumped 10 bbls chem-wash & 2 bbls FW ahead of 324 sx (642 cf - 114 bbls) Class H cement w/6.25#/sx LCM-1, -.32, 1% FL-52A, .25#/sx Cellophane Flake. Dropped plug and displaced w/121 bbls FW. Bumped plug w/1105 #. Plug down @ 0730 hrs 12/17/07. RD & released cementers. Split BOP stacks & set casing slips in WH. Cut off casing & RD BOP. RD & released rig @ 1330 hrs 12/17/07.

PT will be conducted by drilling rig and results reported on next report. TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 12/31/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

JAN 03 2008

FARMINGTON FIELD OFFICE
BY T. Salvo