

RCVD JAN 7 '08

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

DEC 21 2007

Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1113' FSL & 1950' FEL, Section 5, T27N, R08W, NMPM

5. Lease Number
NMSF-078461
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Filan 6N
9. API Well No.
30-045-34465
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/25/07 RIH w/8 3/4" bit & tag TOC @ 247'. DO cmt & drill ahead to 4110'. Circ hole. 11/29/07 RIH w/100jts 7" csg (98jts 20# & 23# J-55 and 2jts 23# N-80) & set @ 4101'. Circ & cond mud. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in Scavenger 19sx (61cf - 11bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 494sx (1114cf - 198bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 77sx (106cf - 19bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/164bbls FW. SI cmt head w/890psi @ 06:45am on 11/30/07. Circ 51bbls cmt to surface.

12/1/07 PT csg to 1500psi for 30mins @ 13:15hr - good test. RIH w/6 1/4" bit & tag TOC @ 4056'. DO cmt & drill ahead to 6813' TD. TD reached 12/2/07. Blow well w/N2. 12/3/07 RIH w/164jts 4-1/2" 10.5# J-55 csg & set @ 6812'. Blow well w/N2. Pumped in preflush 10bbls gel water & 2bbls FW. Pumped Scavenger 9sx (28cf - 5bbls) Premium Lite FM HS cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 189sx (371cf-66bbls) Premium Lite FM HS cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/108bbls FW. Bump plug to 1745psi @ 09:30hrs on 12/4/07. RD RR @ 15:30hr on 12/4/07.

PT will be conducted by completion rig & TOC will be reported on next sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 12/20/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD

Date JAN 6 3 2008

FARMINGTON FIELD OFFICE
BY T. Salyers