

RCVD JAN 9 '08

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit E (SWNW), 2385' FNL & 770' FWL, Section 30, T26N R11W, NMPM

5. **Lease Number**
I- 149-IND-7971
6. **If Indian, All. or Tribe Name**
Navajo Nation
7. **Unit Agreement Name**
8. **Well Name & Number**
Mudge Federal 1E
9. **API Well No.**
30-045-33271
10. **Field and Pool**
Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

12/16/07 MIRU AWS 580. NU BOP. PT casing to 600#/30 min. Good test. RIH w/7-7/8" bit & tagged cement @ 33'. D/O cement to 136' and then drilled ahead to 1530' (TD). TD reached 12/18/07. Circ. Hole. RIH w/36 jts 4-1/2", J-55 10.5# casing and set @ 1520'. RU to cement. Pumped 10 bbls FW, 10 bbls mud wash, & 10 bbls FW ahead of 19 sx (59 cf - 10 bbls slurry) Premium Lite w/33% CaCl₂, .25#/sx Celloflake, 0.4% FL-52, 5#/sx LCM-1, 0.4% SMS. Lead - 80 sx (170 cf - 30 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, .04% FL-52, 5#/sx LCM-1, & 0.4% SMS. Tailed w/90 sx (124 cf - 23 bbls slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/23 bbls FW sugar in 1st 10 bbls. Circ. 28 bbls cement to surface. RD & released rig 12/18/07.

PT will be conducted by the completion rig and results will be reported on the next report.

ACCEPTED FOR RECORD

JAN 04 2008

FARMINGTON FIELD OFFICE

BY TL Sayers

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 12/7/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB