

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 1870' FSL & 2350' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

JAN 2 2008

9. API WELL NO

30-039-30156 - 0052

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.29 T29N R05W, NMPM

RCVD JAN 9 '08

OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3 New Mexico

15. DATE SPUNDED

5/22/2007

16. DATE T.D. REACHED

6/3/2007

17. DATE COMPL. (Ready to prod.)

11/27/2007

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6662' KB 6678'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8024'

21. PLUG, BACK T.D., MD & TVD

7735'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5180' - 5932'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76sx (122 cf)	5 bbls
7" J-55	20#	3943'	8 3/4"	surface; 576 sx (1162 cf)	40bbls
4 1/2" J-55	10.5 & 11.6#	8023'	6 1/4"	TOC 3600'; 320sx (634 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5895'	

31. PERFORATION RECORD (Interval, size and number)

PLO w/.34" @1SPF
5747'-5932' = 25 holes
MNF/CH w/.34" @ 1 SPF
5180'-5578' = 30 holes
Total holes = 55

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5747' - 5932'	10 bbls 15% HCL Acid,
	48,258gls Slickwater w/100,000# 20/40 Brady sand
	& 1,162,200 scf N2
5180' - 5578'	10 bbls 15% HCL Acid,
	44,772gls 60Q Slickfoam w/100,000# 20/40 Brady sand
	1,116,600 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
12/17/2007		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/3/2007	1	.5"		0 boph	29 mcfh	1 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 250#	SI - 277#		0 bopd	689 mcf/d	24 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Dakota was plugged back - zone abandoned - see sundry dated 12/20/07.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Mesaverde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Technician

DATE 12/20/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 04 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

Well Name		San Juan 29-5 Unit 52F			
Ojo Alamo	2797'	2986'	White, cr-gr ss.	Ojo Alamo	2797'
Kirtland	2986'	3118'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2986'
Fruitland	3118'	3594'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3118'
Pictured Cliffs	3594'	3835'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3594'
Lewis	3835'	4339'	Shale w/siltstone stringers	Lewis	3835'
Huerfanito Bentonite	4339'	4573'	White, waxy chalky bentonite	Huerfanito Bent.	4339'
Chacra	4573'	5170'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4573'
Mesa Verde	5170'	5470'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5170'
Menefee	5470'	5744'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5470'
Point Lookout	5744'	6187'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5744'
Mancos	6187'	6990'	Dark gry carb sh.	Mancos	6187'
Gallup	6990'	7731'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6990'
Greenhorn	7731'	7788'	Highly calc gry sh w/thin lmst.	Greenhorn	7731'
Graneros	7788'	7853'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7788'
Dakota	7853'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7853'

San Juan 29-5 Unit 52F

2986'

2986'

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO.

NMMN-03188

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78415B-DK1

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit 52F

9 API WELL NO.

30-039-30156 - 00X1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

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RCVD JAN 9 '08

OIL CONS. DIV.

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

DIST. 3
New Mexico

19. ELEV. CASINGHEAD

GL 6662' KB 6678'

23. INTERVALS
DRILLED BY

yes

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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					2-3/8"	5895'	

31. PERFORATION RECORD (Interval, size and number)

w/.34" @ 2 SPF
7970'-7999' = 42 holes
w/.34" @ 1 SPF
7917'-7952' = 18 holes
Total holes = 60

CIBP @ 7855 w/120' cmt plug top

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7917' - 7999'
10 bbls 15% HCL Acid,
74,550gls Slickwater w/40,000# 20/40 TLC sand
& 1,162,200 scf N2

33. PRODUCTION

12/17/2007		Flowing					SL DA
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
n/a	0	n/a	→	0 boph	0 mcfh	0 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
n/a	n/a	→	0 bopd	0 mcf/d	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Dakota was plugged back - zone abandoned - see sundry dated 12/20/07.

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DATE 12/20/2007

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JAN 04 2008

FARMINGTON FIELD OFFICE
BY T. Salinas

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Greenhorn	7731'	7788'	Highly calc gry sh w/thin lmst.	Greenhorn	7731'
Graneros	7788'	7853'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7788'
Dakota	7853'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7853'

WELL - 324123-DK

-CORI

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