

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM-87303	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413		8. FARM OR LEASE NAME, WELL NO. West Bisti Coal 24-2T	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1945' FSL X 1290' FEL At top prod. Interval reported below At total depth		9. API WELL NO. 30-045-33106 - 0051	
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "I" Sec. 24-T25N-R13W	
15. DATE SPUNDED 4-13-06		12. COUNTY OR PARISH San Juan County	
16. DATE T.D. REACHED 4-15-06		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 1-2-08		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,414' GL			
20. TOTAL DEPTH, MD & TVD 1451' MD TVD 1395' MD TVD		21. PLUG BACK T.D., MD & TVD TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1257' - 1304' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	147'	12 1/4"-7 7/8"
5 1/2"	15.5#	1436'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)
1257' - 1304' Fruitland Coal	.38	120	1257' - 1304'
		AMOUNT AND KIND OF MATERIAL USED	
		3,400 gallons of 7 1/2% hcl additives 3,400 7	
		1/2% hcl, 31,310 gallons of Delta 140 70Q foamed	
		Frac fluid, 1,410 sks of 20/40 Brady sand coated w/ SWNT.	
33.*			
DATE FIRST PRODUCTION 1-2-08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping	
DATE OF TEST 1-2-08		L STATUS (Producing or shut in) producing	
HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD OIL--BBL. 40 mcf	GAS--MCF. 40 bbls
FLOW. TUBING PRESS 22 PSI	CASING PRESS. 22 PSI	CALCULATE 24-HOUR RATE OIL--BBL. GAS--MCF.	WATER--BBL. OIL GRAVITY-API (CORR)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY Tim Duggan	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Sharon Skelley		TITLE Production Assistant	
		DATE 1/4/2008	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 08 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

NMOCD

RCVD JAN 9 '08

OIL CONS. DIV.
DIST. 3

RECEIVED

JAN 4 2008

Bureau of Land Management
Farmington Field Office

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. **GEOLOGIC MARKERS**

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[illegible]