Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34153 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Salmon
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1R
2. Name of Operator McElvain Oil & Gas Properties, Inc. 9. OGRID Number 22044			
3. Address of Operator			10. Pool name or Wildcat
1050 17 th Street, Suite 1800, Denver, CO 80265			Pictured Cliffs
4. Well Location			
Unit Letter B : 730 feet from the North line and 1705 feet from the East line Section 30 Township 29N Range 11W NMPM County SanJuan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5473" GL Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	30B 🗆
OTHER:	leted executions (Observe et alle	OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.		,	
Nov. 1, 2007 – RU –Ran CBL frm P		psi for 30 min. Perf	1582'-1586' & 1566'-1576'
60 shots, 4 spf, 1.43 dia. Acidize w/ 1000 gal 15% HCL. Nov. 2, 2007 – Frac perfs w/ 452 MSCF N2, 1546 BBLS 70QN2 9 cp, Delta 140, 122,998 # 16/30 sand. Max pressure 1213 psi.			
Nov 12, 2007 – Run tbg – EOT @ 1632'. 49 JTS New 2 3/8 OD 4.7# J-55. NU well head. RIH pump & rod string. Fill tbg w/ water,			
test w/ 500 psi. OK.			
RD MO.			RCVD JAN 11 '08
			OIL CONS. DIV.
			·
1			DIST. 3
			1
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE SHALL Pul	1/1		· · · · · ·
Type or print name Deborah K. Por			Telephone No. 303-893-0933
For State Use Only	1	Deputy Oil &	Gas Inspector,
APPROVED BY: A VILLAY			
Conditions of Approval (if any):	weva TITLE	Distri	ict #3DATEUAN 1 1 2008

