

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JAN 9 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 1145' FNL & 690' FEL, Section 31, T26N R11W, NMPM

RECEIVED

JAN 3 2008

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
I- 149-IND-7971
6. If Indian, All. or  
Tribe Name  
Allotted
7. Unit Agreement Name
8. Well Name & Number  
Mudge Federal 2
9. API Well No.  
30-045-33290
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent ☐ Abandonment ☐ Change of Plans ☒ Other - Spud & Csg  
☒ Subsequent Report ☐ Recompletion ☐ New Construction  
☐ Final Abandonment ☐ Plugging ☐ Non-Routine Fracturing  
☐ ☐ Casing Repair ☐ Water Shut off  
☐ ☐ Altering Casing ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/19/07 MIRU Aztec 580. Spud w/8 3/4" bit 12/19/07. Drill to 135' 12/19/07. Circ hole. RIH w/3 jts, 7", 20#, J-55 ST&C Csg & set @ 130'. Pre-flush ahead of 50 sx (64 cf - 11 bbls slurry) TYPE III, w/3% CACL, .25# Cello-flake. Displaced w/4.5 bbls FW. Circ 5 bbls cmt to surface. WOC PT csg to 600#/30 mins - test good. ✓

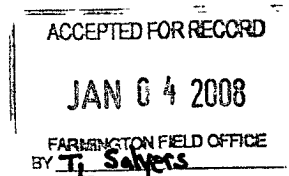
12/20/07 RIH w/6 1/4" bit. Tagged on cmt @ 110'. D/O cmt & drilled ahead to 1418' (TD). TD reached 12/21/07. Circ hole. RIH w/26 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 1407'. Pre-flush w/ 10/10/10. Pumped 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25# Cello-flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Lead 65 sx (139 cf - 25 bbls slurry) Premium Lite, w/3% CACL2, .25# Cello-flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tail 90 sx (124 cf - 23 bbls slurry) Type III, w/1% Calc, .25# Cello-flake, .2% FL-52. Displaced w/10 bbls sugar water & 11 bbls FW. Circ 30 bbls cmt to surface. ND BOP & NU WH. RD & released rig 12/21/07.

PT will be conducted by completion rig and results reported on next report. ✓

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/2/08



(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD