## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

FARMINGTON FIELD OFFICE

DEC 3 1 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	_					_
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Jicarilla Contract 67 Do not use this form for proposals to drill or to re-enter ana of Lanc Manager 6 rlf Indian, Allottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for such proposals mington Field Of	ficatilla Apache
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other  2. Name of Operator		8. Well Name and No.  Jicarilla 67 5
ENERGEN RESOURCES CORPORATION		9. API Well No.
3a. Address	3b. Phone No. (include area code)	30-039-05797
2198 Bloomfield Highway, Farmington	n, NM 87401	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	Pictured Cliffs
1019' FSL, 1547' FWL, Sec. 29, T25	N, R5W, N.M.P.M.	
		11 County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Acidize Deepen Producti	ion (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat Reclama	ation Well Integrity
X Subsequent Report	Casing Repair New Construction Recomp	olete X Other
Final Abandonment Notice		<u>bqueeze rc</u>
	Convert to Injection Plug Back Water D	isposal
If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations.	ly state all pertinent details, including estimated starting date of any public horizontally, give subsurface locations and measured and true verformed or provide the Bond No. on file with BLM/BIA. Required If the operation results in a multiple completion or recompletion in Notices shall be filed only after all requirements, including reclama ection.)	vertical depths of all pertinent markers and zones I subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once
Energen Resources squeezed the P.	ictured Cliffs formation as follows:	
11/30/07 MIRU.		
12/03/07 NDWH. NU BOP. TOH with	th rods and pump. TOH with production tubing	g.
·	43'. TIH with packer, set @ 2700'. Test RB	P to 2000 psi - ok.
12/05/07 Release packer. TOH,	<del></del>	
——————————————————————————————————————	te. Pump 150 sks Class V, 2% CaCl2, 0.02 Ha	lad-9. Max squeeze 1000 psi.
12/07/07 Drill cement to 2675'.		
	t to PBID. Retrieve RBP. TOH. , set @ 7040'. ND BOP. NUWH. Return well:	to production.
	, <b>500</b> ( 1000 ) 12 201 10000 10000 News	-
		RCVD JAN 9'08
		OIL CONS. DIV.
		DIST. 3
14. I hereby certify that the foregoing is true and correct	Title	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Vicki Donaghey	Regulatory Anal	vst
Villa Sunangaray		
TICKT DOUGHAN	Date 12/28/07	ACCEPTED FOR RECORD
() () тні	S SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title	9AN 04 2008

Title 18 U.S.C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Office