Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVE	D
OM B No 1004-013	
Expires March 31	2007

5	Lease Senal No
	SF077107-B

6 If Indian, Allottee or Tribe Name

Date

abandoned well. Use Form 3160-3 (APD) for such proposals.					RCVD JAN 15'08	
SUBMIT IN TRIPLICATE- Other instructions on reverse, side.					7 If Unit or CA/Agreement, Name and/or No	
I Type of Well			<u> </u>	1	OIL CONS. DIV.	
	Gas Well Other	JAN	9 2008	_	me and No DISI. 3	
2 Name of Operator WEST LAR	GO CORP.		Adamanement	9 API We	115 No. 1	
3a. Address ·	3b Phone No. (include area) code) ce			30-045-34311		
8801 S. Yale Ave., Suite 240				10 Field and Pool, or Exploratory Area Basin Fruitland Coal		
4 Location of Well (Footage, Sec.,	• • •			11 County or Parish, State		
1985' FNL, 2385' FWL, (SEN	W) Section 15, T28N, R9W, N	MPM			nn, New Mexico	
					·	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUI	LE OF NOTICE, I	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity Other Run Production	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily A	bandon	Tubing	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa			
If the proposal is to deepen directly Attach the Bond under which the Bond under which the following completion of the intesting has been completed. Find the stream of th	ectionally or recomplete horizontall the work will be performed or provivolved operations. If the operation and Abandonment Notices must be y for final inspection.) A" choke at 83 psig = 144 Mcfc vered 74 jts (2422') 1.900" tub to kill well. Removed frac valuected YB tbg, tag sand fillup (y, give subsurface location de the Bond No on file we results in a multiple compiled only after all required. Flowing back gas, sling on location. Key Eve, NU BOP. GIH w/ 4 jts.	ns and measured and to with BLM/BIA Requi- letion or recompletion ments, including reclar ght mist of wtr. MI nergy delivered 80 expendable check, 1 SDFN.	rue vertical depth red subsequent r in a new interva mation, have bee RU Key Energ bbls KCl wtr to jt tbg, seating	gy Workover Rig #66 @ 7:00 o rig pit. Pumped 42 bbls KCl nipple, 71 jts 1.900" 2.90#/ft	
bottom w/ 74 jts. COH w/	a Drilling truck @ 7:00 AM. G 4 jts (total of 70 jts in hole). L SIWH. RDMO Key Energy W	and tbg bottom @ 229	<u>1',</u> SN @ 2258'. Ha	ng tbg in WH,		
					ACCEPTED FOR RECOR JAN 1 2001 FAREZNOTON FIELD OFFICE FOR THE SECOND	
14 I hereby certify that the fore Name (Printed/Typed)						
John P. Carrett	7/	Title P	resident			
Signature	\/	Dete		01/07/2008		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon



Title

Office