UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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DEC 2 6 2007

RCVD JAN 15'08 OIL CONS. DIV. DIST. 3

1	Sundry Notices and Reports on Wells		. (
1		Bureau of Land Management Farmington Field Office	``
1		5.	Lease Number
1		_	Contract #147
1.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
		7.	Jicarilla Apache Unit Agreement Name
2.	Name of Operator	7.	omi Agreement Name
	CONOCOPHILLIPS COMPANY		
		8.	Well Name & Number
3.	Address & Phone No. of Operator	0.	() on I (unite to I (unite to
	•		AXI Apache J #28
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
_	Location of Well Ecotogo Coo T D M		20.020.21544
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039-21544 Field and Pool
		10.	riciu anu i voi
	Unit N (SESW), 1190' FSL & 1540' FWL, Sec. 7, T25N, r5W, NM	IPM	So. Blanco PC
		11.	County and State
			Rio Arriba Co., NM
13.	Describe Proposed or Completed Operations		
12/ Att Fru 12/ PO PT 15 Ou	17/07 MIRU A-Plus #10. ND WH, NU BOP – test. OK. TOH w/84 jt 19/07 RIH w/4-1/2" cement retainer & set @ 2750'. Sting out. RU pt empt to PT, no test. Pumped 2 bpm @ 0#. Pumped Plug #1 – 2750' – itland, Kirtland & Ojo Alamo tops. TOH & LD stinger. WOC. 20/07 Load csg & attempt to PT casing to 1000# - no test. Pumped 3 bt OH. RIH w/4-1/2" cement retainer & set @ 735'. POOH & RD WL. casing to 1000# - Held. Sting into cement retainer & est. rate into sque bbls. Pumped Plug #2 – 785' – surface w/250 sx Type III cement to c tside casing and circ. Good cement out BH valve. TOH & LD stinger. orig & equipment. Cut off WH & installed P&A marker. Well now plus to the product of the pr	ump truck to establish circ. C • 1837' w/62 sx Type III ceme opm @ 600#. RU WL & perf' PU 4-1/2" stinger & sting into eeze holes @ 3 bpm @ 250#. over Nacimiento & surface ca Pumped 14 sx Type III ceme	irc. Casing clean w/42 bbls. Int to isolate & cover PC, d 3 squeeze holes @ 785'. In cement retainer. Load csg of Established circ. out BH w/sing shoe. Squeezed 200 sx
12/Attr Fru 12/PO PT 15 Ou RD	19/07 RIH w/4-1/2" cement retainer & set @ 2750'. Sting out. RU prempt to PT, no test. Pumped 2 bpm @ 0#. Pumped Plug #1 – 2750' – itland, Kirtland & Ojo Alamo tops. TOH & LD stinger. WOC. 20/07 Load csg & attempt to PT casing to 1000# - no test. Pumped 3 b OH. RIH w/4-1/2" cement retainer & set @ 735'. POOH & RD WL. casing to 1000# - Held. Sting into cement retainer & est. rate into squebbls. Pumped Plug #2 – 785' – surface w/250 sx Type III cement to c tside casing and circ. Good cement out BH valve. TOH & LD stinger.	ump truck to establish circ. C. 1837' w/62 sx Type III ceme opm @ 600#. RU WL & perf' PU 4-1/2" stinger & sting into eeze holes @ 3 bpm @ 250#. over Nacimiento & surface ca Pumped 14 sx Type III ceme ugged and abandoned.	irc. Casing clean w/42 bbls. Int to isolate & cover PC, d 3 squeeze holes @ 785'. o cement retainer. Load csg. Established circ. out BH w/ sing shoe. Squeezed 200 sx Int on top of casing. ND BOI

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