

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

JAN 7 2008

Bureau of Land Management
Farmington Field Office

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 Aztec, NM 87410

3b Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1120' FSL & 1725' FEL SEC 6"O"-T26N-R7W

5. Lease Serial No.

NMSF-079162

6 If Indian, Allottee or Tribe Name

RCVD JAN 15 '08

7 If Unit or CA/Agreement, Name and/or No.

OIL CONS. DIV.

8. Well Name and No.

MKL #5A DIST. 3

9 API Well No.

30-039-22932

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

BLANCO MESEVERDE

11. County or Parish, State

RIO ARriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle production from the Basin DK & the Blanco MV. Both pools are in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Allocations are based on a stabilized 3-month test period (please see attached February, March & April 2000 production numbers). Allocations are as follows:

DK: Gas: 17% Oil: 39% Water: 39%
MV: Gas: 83% Oil: 61% Water: 61%

XTO Energy owns 100% WI in both zones, therefore owner notification was not necessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOCD was notified of our intent to DHC via Form C103 on 1/3/08.

DHC 2785A2

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 1/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Doc Hewitt

Title 600

Date 1-11-08

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office FFI

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well_Nam: MKL # 005A API: 3E+09
 Location O-6-26.0N-07W 1120 FSL 1725 FEL
 Lat. 36 51135908 Long: -107.6131
 Operator NXTO ENERGY INC County: Rio Arriba
 Land Type Federal Well Type: Gas
 Spud Date 5/17/1982 Plug Date:
 Elevation C 6089 Depth TVD 6850

Year: 1999

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	55	984	0	30
December	9	952	0	31

Year: 1999

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	13	2650	11	31
February	16	2310	8	28
March	12	2548	11	31
April	13	2360	5	30
May	12	2068	9	24
June	15	2261	12	30
July	11	2046	7	31
August	14	2170	5	31
September	9	2182	12	30
October	11	2306	121	31
November	13	2690	138	30
December	9	2505	113	31

Year: 2000

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	8	694	0	31
February	8	510	0	29
March	8	478	0	31
April	8	423	0	30
May	1	385	0	31
June	0	246	0	30
July	0	384	0	31

August	0	23	0	7
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year 2000

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	15	2484	101	31
February	11	2289	86	29
March	14	2370	82	31
April	12	2268	75	30
May	9	2254	79	31
June	14	1994	57	30
July	14	2213	72	31
August	13	2446	14	31
September	12	2134	8	30
October	14	2236	9	31
November	12	2134	12	30
December	8	2124	11	31

Year 2001

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year 2001

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	15	2141	6	31
February	11	1818	11	28
March	7	2016	7	31
April	14	1879	7	30
May	15	1986	0	31
June	11	1723	6	26
July	10	1864	11	31
August	9	1835	8	31
September	9	1749	4	30
October	10	1871	5	31
November	9	1891	6	30

December	6	1932	11	31
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Year 2002

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	1	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year 2002

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	9	1902	5	31
February	10	1692	6	28
March	9	1870	6	31
April	11	1742	4	30
May	8	1805	7	31
June	12	1627	4	28
July	8	1771	5	31
August	4	1748	6	31
September	8	1658	6	30
October	4	1654	2	31
November	4	1598	0	30
December	13	1769	4	30

Year 2003

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year 2003

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	12	1666	7	31
February	9	1552	20	28
March	6	1805	14	31
April	12	1649	6	30
May	7	1692	0	31
June	8	1559	0	28
July	7	1606	0	31
August	7	1500	0	31
September	5	1444	0	27
October	8	1573	0	31
November	5	1551	0	30
December	8	1661	0	31

Year: 2004

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	128	0	0	0
November	0	0	0	0
December	0	0	0	0

Year: 2004

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	11	1650	0	31
February	8	1529	6	29
March	8	1624	15	31
April	6	1505	17	30
May	8	1544	11	31
June	3	1383	9	30
July	7	1496	12	31
August	4	1517	14	31
September	3	1472	0	27
October	2	1556	0	31
November	7	1543	0	30
December	8	1605	0	31

Year: 2005

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0

April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Year 2005

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	5	1563	0	31
February	7	1407	9	28
March	3	1541	0	31
April	5	1410	16	30
May	8	1450	0	31
June	7	1237	13	24
July	7	1348	9	31
August	10	1445	19	31
September	8	1432	16	30
October	9	1531	22	31
November	7	1560	26	30
December	8	1565	23	31

Allocations Based upon February, March and April 2000 production numbers

	BO	MCF			
Dakota	24	1411			
Mesaverde	37	6927			
	DO	BW	MCF		
Dakota		39%	39%	17%	
Mesaverde		61%	61%	83%	