

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED**JAN 9 2008**Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 785' FSL & 2380' FEL, Section 12, T28N, R5W, NMPM

Bottom: Unit B (NWNE), 700' FNL & 2133' FEL, Section 13, T28N, R5W, NMPM

5. Lease Number
NMSF-080516-B
6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit8. Well Name & Number
San Juan 28-5 Unit 31B9. API Well No.
30-039-27823

10. Field and Pool

Basin DK/Blanco MV
11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/27/07 RU Basin Perf to run GR, CBL & CCL logs from PBTB 8939' to surface. TOC @ 650'. (7" shoe @ 5664').

10/9/07 PT csg to 4100psi for 15mins - good test. 10/12/07 RU Basin WL & perf lower DK w/.34" 2 SPF @ 8934', 8932', 8930', 8928', 8926', 8924', 8922', 8920', 8918', 8916', 8912', 8910', 8908', 8906', 8904', 8902', 8900', 8898', 8896', 8894', 8892', 8872', 8868', 8864', 8862', 8860', 8858', 8856', 8854', 8852', 8850', 8848', 8846', 8844', 8842', 8840', 8838', 8832', 8830' = 78 holes. Perf upper DK w/.34" 1 SPF @ 8798', 8791', 8789', 8787', 8784' = 5 holes. DK total holes = 83. Frac DK (8784' = 8934') Acidize w/630gls 15% HCL acid, frac w/2378bbls Slickwater w/36,083# 20/40 TLC. RIH w/CBP & set @ 8284'.

10/12/07 Perf PLO/LMF w/.34" 1 SPF @ 7070', 6972', 6954', 6933', 6896', 6853', 6844', 6842', 6836', 6834', 6826', 6824', 6820', 6816', 6799', 6795', 6791', 6767', 6750', 6748', 6738', 6704', 6698', 6690', 6658', 6650', 6635', 6557', 6543', 6506' = 30 holes. Frac PLO/LMF (6506' - 7070'). Acidize w/420gls 15% HCL acid, frac w/1062bbls 60Q Slickfoam w/100,870# 20/40 Brady sand & 1,150,000 scf N2. RIH w/CFP 7 set @ 6480'.

10/13/07 Perf UMF/CH w/.34" 1 SPF @ 6456', 6452', 6432', 6420', 6415', 6413', 6378', 6360', 6358', 6356', 6354', 6352', 6345', 6324', 6313', 6302', 6289', 6259', 6230', 6228', 6200', 6198', 6178', 6150', 6144', 6142', 6140', 6123', 6113', 6110' = 30 holes. Frac UMF/CH (6110' - 6456'). Acidize w/15bbls 15% HCL, frac w/1006bbls 60Q Slickfoam w/97,853# 20/40 Brady sand. & 1,108,500 scf N2. Start flowback. 4 days flowback. 10/18/07 RIH w/CBP & set @ 6015'.

10/30/07 MIRU AWS 448. 11/2/07 RIH w/swivel & mill out & CO CBP @ 6015', CFP @ 6480' & CBP @ 8284'. LD mill. 11/5/07 RIH & set RBP @ 7289'. 11/7/07 Flowtest MV. Release RBP @ 7289'. CO to TD. 11/12/07 Flowtest entire well bore. RIH w/284 jts 2 3/8" 4.7# L-80 tbg 7 set @ 8839'. ND BOP, NU WH. RDMO @ 18:00hr on 11/12/07.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/9/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD

ACCEPTED FOR RECORD	
JAN 10 2008	
FARMINGTON FIELD OFFICE	
BY <u>T. Sessions</u>	