

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips Company

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE) 2220' FNL & 1770' FEL, Sec. 12, T29N R6W NMPM

RECEIVED

JAN 9 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM-012698
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-6 Unit

8. Well Name & Number

San Juan 29-6 Unit #22B
9. API Well No.

30-039-29757

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Change Name & Add Formation

RCVD JAN 15 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

COPC wishes to change the name of the San Juan 29-6 Unit 22B to San Juan 29-6 Unit 22N - since we are now adding the

Basin Dakota formation. DHC application will be filed after approval of this sundry.

Attached is the new C-102 and drilling operations plan.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

Master Plan type 3 APD expires 2/24/2008

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Walker Crystal Walker Title Regulatory Technician Date 01/09/2008

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers

Title Petroleum Engineer

Date 1/11/2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
PO Box 1580, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

2005 JUN 23 09 1 16 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29757		*Pool Code 72319/71599	*Well Name Blanco MV/Basin DK
*Property Code 31326	*Property Name SAN JUAN 29-6 UNIT		*Well Number 22N
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6488

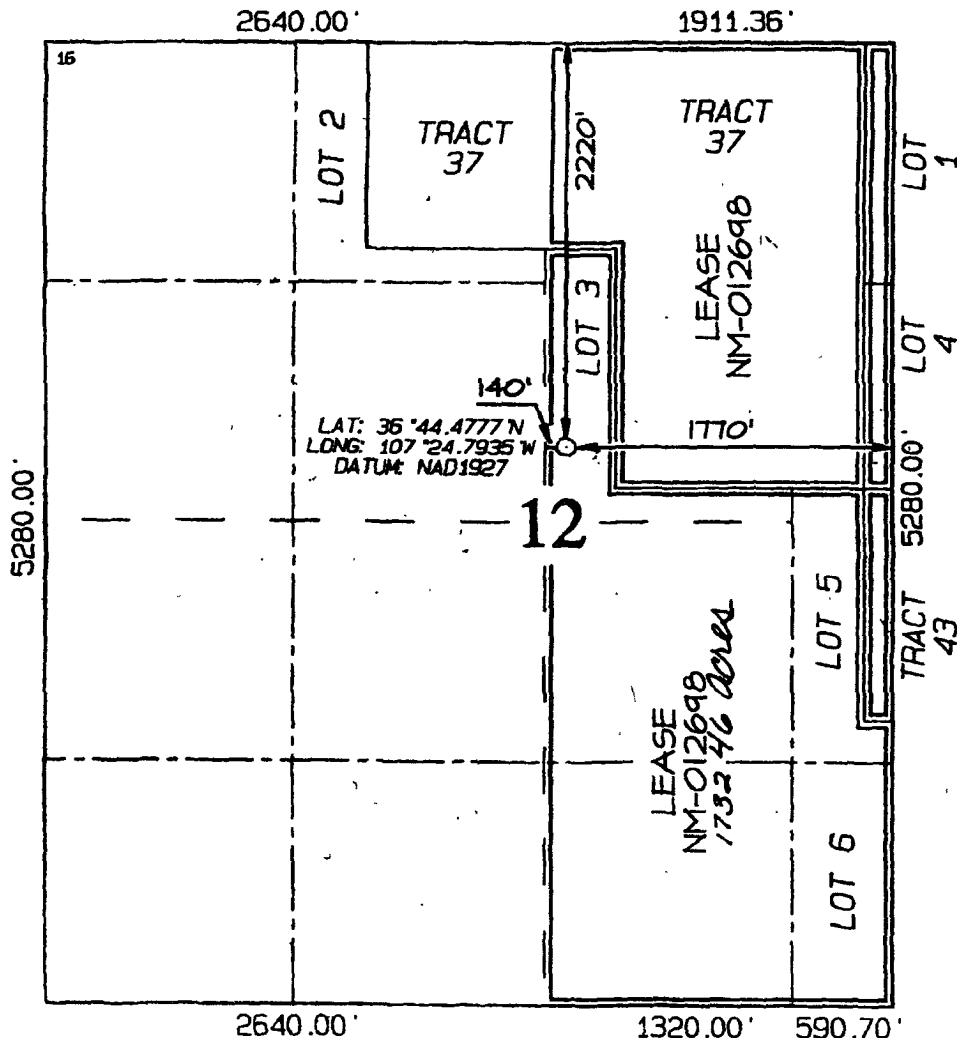
10 Surface Location

UL or lot no. G	Section 12	Township 29N	Range 6W	Lot Idn	Feet from the 2220	North/South line NORTH	Feet from the 1770	East/West line EAST	County RIO ARriba
--------------------	---------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 224.86 Acres - (E/2)					*Joint or Infill	*Consolidation Code	*Order No.		

NO ALLOWABLE WILL BE ASSIGNED
TO THIS COMPLETION UNTIL ALL
INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN
APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete
to the best of my knowledge and belief

Signature
Virgil E. Chavez

Printed Name
Projects & Operations Lead

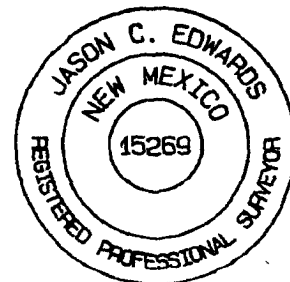
Title
December 29, 2005
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or under
my supervision, and that the same is true
and correct to the best of my belief.

Date of Survey: MAY 16, 2005

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 29-6 UNIT 22N

DEVELOPMENT

Lease:		AFE #: WAN.CDR.7195				AFE \$:	
Field Name: 29-6		Rig: H&P Rig 282		State: NM	County: RIO ARRIBA	API #: 3003929757	
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: 505-326-9797		Proj. Field Lead: Fransen, Eric E.		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
R20076	DAKOTA(R20076)						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27							
Latitude: 36.741159		Longitude: -107.413184		X:	Y:	Section: 12	Range: 006W
Footage X: 1770 FEL		Footage Y: 2220 FNL		Elevation: 6488 (FT)		Township: 029N	
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2008		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6502 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
Surface Casing	200	6302	<input type="checkbox"/>			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with xxx cuft. Circulate cement to surface.	
OJO ALAMO	2527	3975	<input type="checkbox"/>			171	
KIRTLAND	2732	3770	<input type="checkbox"/>				
FRUITLAND	3122	3380	<input type="checkbox"/>			Possible Gas	
PICTURED CLIFFS	3417	3085	<input type="checkbox"/>				
LEWIS	3617	2885	<input type="checkbox"/>				
Intermediate Casing	3767	2735	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with xxx cuft. Circulate cement to surface.	
HUERFANITO BENTONITE	4160	2342	<input type="checkbox"/>			848	
CHACRA	4402	2100	<input type="checkbox"/>				
UPPER CLIFF HOUSE	5032	1470	<input type="checkbox"/>			Gas	
MASSIVE CLIFF HOUSE	5255	1247	<input type="checkbox"/>	326		Gas	
MENEFEE	5312	1190	<input type="checkbox"/>				
POINT LOOKOUT	5622	880	<input type="checkbox"/>				
MANCOS	5872	630	<input type="checkbox"/>				
GALLUP	6847	-345	<input type="checkbox"/>				
GREENHORN	7585	-1083	<input type="checkbox"/>				
GRANEROS	7640	-1138	<input type="checkbox"/>				
TWO WELLS	7722	-1220	<input type="checkbox"/>	1950		Gas	
PAGUATE	7756	-1254	<input type="checkbox"/>				
CUBERO	7776	-1274	<input type="checkbox"/>				
LOWER CUBERO	7810	-1308	<input type="checkbox"/>				
OAK CANYON	7837	-1335	<input type="checkbox"/>				
ENCINAL	7886	-1384	<input type="checkbox"/>				
Total Depth	7886	-1384	<input type="checkbox"/>			561 FT ³ 10.5# 6-1/4" hole, 4-1/2" 10 5/16 11.6 ppf, J-55, STC/LTC casing. Cement w/ xxx cuft. Circulate cement a minimum of 100' inside the previous casing string.	
Reference Wells:							

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-6 UNIT 22N

DEVELOPMENT

Reference Type	Well Name	Comments
Production	SJ 29-6 92M	12 29N-6W NW
Production	SJ 29-6 22M	12 29N-6W SE

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
----------	-------	-----------	---------	----------------	---------

Comments: Location/Tops/Logging - On 3-12-07 DK added back and name changed to 22N. Same stake will be good still.

Zones - Drill and equip the SAN JUAN 29-6 22B well as an 80-acre Mesaverde/Lewis infill well, to be located 1770 FEL & 2220 FNL of Section 12-T29N-R6W, Rio Arriba County, NM. DKNM029N006W12NE1 MVNM029N006W12NE2

General/Work Description - 10/4/07 (CLM) (VC) We already have \$46, 094 tied up in this well. I was informed by Sam Jaquez and Jason Edwards that we will have to move this well approximately 510' east in order for the Dakota to be legal. They both felt that it would be difficult to stake a standard location due to topography. To complicate matters, that particular section is irregular. Jason also informed me that we drilled the 29-6 #22M a couple years ago in the same section as a NSL. I will continue working this project and will let you know what I come up with.

Project brought back into play 11/17/06 adding DK - LM

Project cancelled: No unique reserves in MV and far N trend of DK - 10/19/06 - LM

Drill and equip the SAN JUAN 29-6 22B well as an 80-acre Mesaverde/Lewis infill well, to be located 1770 FEL & 2220 FNL of Section 12-T29N-R6W, Rio Arriba County, NM.

Not in RMP

3/12/07 name change from SJ 29-6 Unit 22B per Land (wfp)

12/10/07 The Dakota Tract is set to be approved in the 12th Expansion to the PA, but has not yet been sent to the BLM for Approval with the 13th Expansion. Consequently the Dakota will be approved on a Drillblock basis. The COP NRI does not reflect a 1.051585% NRI in BR so the total NRI should actually reflect 84.551585% NRI in the Drillblock. When the 13th (and 12th) Expansions are approved we will show a BR/COPC 97.67729% GWI and 78.664708% NRI in the Dakota Formation PA according to our summary of ownership being submitted to the BLM. CEC