

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2008

FORM APPROVED
OMB NO 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Land Manager
Farmington Field OfficeLease Serial No.
NNNM-1080211a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
U. S. Enercorp, Ltd.8. Lease Name and Well No.
Laguna Colorado 2/3 #1

3. Address P. O. Box 17098, San Antonio, TX 78217

3a. Phone No. (include area code)
(210) 829-48889. AFI Well No.
30-039-30272-0151

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

3250 FSL & 1220 FEL 3-23N-1W (per OCD: 2068 FNL & 1220 FEL 3-23N-1W)

At surface

2882 FSL & 1022 FEL 3-23N-1W

At top prod. interval reported below

At total depth 2231 FSL & 111 FWL 2-23N-1W

10. Field and Pool or Exploratory
W. Puerto Chiquito Mancos11. Sec., T., R., M., on Block and
Survey or Area SHL 3-23N-1W
BHL 2-23N-1W

12. County or Parish

13. State

Rio Arriba

NM

14. Date Spudded
11/03/200715. Date T.D. Reached
12/16/200716. Date Completed
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
7,295 GL18. Total Depth: MD 8051
TVD 650719. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set. MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo & CCL/Gamma22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	10-3/4"/J-55	40.5	GL	354'		355 sx Type V	35 (excess)	GL (circulated)	
9-7/8"	7-5/8"/H110	26.4	GL	806'		299 sx 65/35	99	GL (circulated)	
9-7/8"	7-5/8"/N-80	26.4	806'	6352'	4344'	170 sx 50/50	39	2 bbl to the surface)	
						740 sx HLS	253		
						150 sx 50/50	34		
6-3/4"	4-1/2"/J-55	11.6	5981'	8,050'		no cement			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5,950'	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	6717	8051	slotted liner (see item 23.)			
B)						
C)						
D)						

RCVD JAN 16 '08
OIL CONS. DIV.
DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1-3-08	8	→	62.5	TSTM	0			Flowing (swab test)
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	300		→	187		0		shut-in	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 15 2008

FARMINGTON FIELD OFFICE
BY T. Sayers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Cliffhouse	4519	5200	sandstone		
Point Lookout	5200	5638	sandstone		
Mancos	5638	6317	shale		
Gallup	6717		sandstone		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brian WoodTitle ConsultantSignature Brian WoodDate 01/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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