

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NMNM108884

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Maralex Resources, Inc.

3a. Address
P.O. Box 338
Ignacio, CO 81137

3b. Phone No. (include area code)
970/563-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL; 2310' FWL
Section 30-T25N-R11W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Alexandra Ballard # 1

9. API Well No.
30-045-27123

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Resources, Inc. plugged and abandoned the above captioned well on 12/10/07 per the attached Plugging and Abandonment Report.

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carla S. Shaw

Title Production Technician

Signature

Carla S. Shaw

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

JAN 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Maralex Resource, Inc.
Alexandra Ballard #1

December 10, 2007
Page 1 of 1

1650' FNL & 2310' FWL, Section 30, T-25-N, R-11-W
Lease Number: NMNM 108884
San Juan County, NM
API #30-045-27123

Plug & Abandonment Report

Notified BLM / NMOCD 12/6/07

Plugging Summary:

12/06/07 MOL and RU. Open up well, no pressure. ND wellhead. NU BOP and test. TOH with 41 joints 2.375" tubing and SN with notch collars. Round trip 5.5" DHS casing scraper to 1297'. SI well. SDFD.

12/07/07 Open well, no pressure. RIH with collar locator and sinker bar to PBTD 1298'. RIH and set 5.5" DHS cement retainer at 1135'. Connect pump line to the bradenhead and load bradenhead annulus with 8.5 bbls of water; calculated top of cement in annulus at 248'. Attempt to pressure test bradenhead to 400 PSI, bled down to 0 PSI in 5 minutes. Leaking out 8.625" wellhead. Load casing with 17 bbls of water and circulate well clean with total of 30 bbls. Pressure test casing to 800 PSI for 10 minutes, held OK. TOH with tubing and LD setting tool. RU wireline. Attempt to perforate 3 squeeze holes at 200'. Wireline truck shorted out. SD for wireline unit repairs.

12/10/07 Open well, no pressure. Perforate 3 squeeze holes at 200'. Pump down casing and establish circulation out bradenhead with 5 bbls of water. Circulate the BH annulus clean with total 15 bbls of water. RIH with tubing to 1135'.
Plug #1 with CR at 1135', total of 170 sxs Type III cement (225 cf): 1st pump 120 sxs down the tubing to fill the inside of the casing from above the CR to surface, with the BH valve closed; 2nd open the BH valve and close casing valve; 3rd pump remaining 50 sxs cement to circulate good cement out bradenhead valve. TOH and LD tubing. Shut in well and WOC. ND BOP. Dig out wellhead. Issue Hot Work Permit; test atmosphere around wellhead. Cut off wellhead. Found cement down 25' in 8.625" annulus and down 25' inside the 5.5" casing. Mix 40 sxs Type III cement to fill the casing and install P&A marker. RD. MOL.

R. Espinoza, BLM, was on location.