

(July 1992)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				<div style="text-align: center; font-size: 2em; opacity: 0.5;">RECEIVED</div> <div style="text-align: center; font-size: 1.2em;">DEC 18 2007</div>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-23233																																																	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																																																	
2. NAME OF OPERATOR Elm Ridge Exploration Co. LLC						7. UNIT AGREEMENT NAME N/A																																																	
3. ADDRESS AND TELEPHONE NO. Po Box 156 Bloomfield NM 87413 505-632-3476 EXT 201						8. FARM OR LEASE NAME, WELL NO. South Blanco Federal 33 #1																																																	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1950' FSL x 790' FWL At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-3369600																																																	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL OR WILDCAT Nageezi Gallup																																																	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 11-3-07 11-19-07 12-10-07 7021' GL						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "L" Sec. 33-T24N-R08W																																																	
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 5126' MD TVD 5869' MD TVD HOW MANY* → X						12. COUNTY OR PARISH 13. STATE San Juan NM																																																	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5488' - 5558' Gallup						25. WAS DIRECTIONAL SURVEY MADE RCVD DEC 20 '07 OIL CONS. DIV. DIST. 3																																																	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27. WAS WELL CORED																																																	
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB/FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>5 1/2"</td> <td>15.5# J-55</td> <td>5907.83'</td> <td>7 7/8"</td> <td>production used 510sks</td> <td></td> </tr> <tr> <td>8 5/8"</td> <td>24# J-55</td> <td>375'</td> <td>12 1/4"</td> <td>Surface used 320 sks</td> <td></td> </tr> </tbody> </table>								CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	5 1/2"	15.5# J-55	5907.83'	7 7/8"	production used 510sks		8 5/8"	24# J-55	375'	12 1/4"	Surface used 320 sks																															
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sales						TEST WITNESSED BY Monty Strigg																																																	
35. LIST OF ATTACHMENTS																																																							

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jhala O Kelly

TITLE

Production Assistant

DATE

DEC 19 2007
BUREAU OF LAND MANAGEMENT

NMOC D 8

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	1132'					
Kirtland	1276'					
Fruitland Coal	1380'					
Pictured Cliffs	1886'					
Lewis	1946'					
Chacara	2255'					
Cliff House	3308'					
Menefee	3358'					
Point Lookout	4266'					
Mancos	4450'					
Gallup	5288'					