

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No BIA-142060462							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6. If Indian, Allottee or Tribe Name UTE MIN UTE							
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No							
3 Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No UTE INDIANS A #63							
3a Phone No (include area code) 505-333-3100		9. API Well No 30-045-34154							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1955' ENL & 730' FWL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory UTE DOME PARADOX							
14 Date Spudded 4/14/07		11 Sec, T, R, M, or Block and Survey or Area SEC 25E-T32N-R14W							
15 Date T D Reached 5/10/07		12 County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/14/07		13 State NM							
17 Elevations (DF, RKB, RT, GL)* 6821'									
18 Total Depth MD 9515'		19 Plug Back T D MD 9454'							
20 Depth Bridge Plug Set MD TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL/AIL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		832'		280		0	
8-3/4"	5-1/2"	17#		9497'		1332		2106'	
ACCEPTED FOR RECORD By: D.A. 1/10/08 San Juan Resource Area Bureau of Land Management									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8340'	(12/14/07)							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) PARADOX	8438'	9267'	11/27 - 12/10/07	0.36"	222				
B)									
C)									
D)									
RECEIVED									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
L/BARKER CRK		11/28/07 A. w/7000 gals 20% SWIC II acid.							
U/BARKER CRK		11/30/07 A. w/15,000 gals 20% SWIC II acid.							
DESERT CRK		12/5/07 A. w/12,000 gals 20% SWIC II acid.							
ISMAY/HONAKER TRL		12/8/07 A. w/6,000 gals 20% SWIC II acid. 12/11/07 A. w/4,000 gals 20% SWIC II							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/14/07	3	→	0	148	3.5			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	175	620	→	0	1184	28		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

CUTLER GROUP 5853
HERMOSA GROUP 7695
PARADOX EMIN 8398

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				GALLUP SS	2344
				GREENHORN LS	2995
				GRANEROS SHALE	3052
				DAKOTA SS	3118
				BURRO CANYON SS	3350
				MORRISON EMIN	3360
				BLUFF SS	3851
				SUMMERVILLE EMIN	3360
				TODILTO LS	4340
				ENTRADA SS	4352
				CARMEL EMIN	4469
				WINGATE SS	4540
				CHINLE EMIN	4838
				SHINARUMP CONGL.	5550
				MOENOKOPI EMIN	5658

32 Additional remarks (include plugging procedure)

ISMAY MEMBER 8538 ALKALI GULCH 9276
DESERT CREEK 8728
AKAH 8852
BARKER CREEK 9035

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECHSignature Date 12/21/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.