

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 16 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 14 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1685' FSL & 1505' FWL, Section 29, T30N, R9W, NMPM

Unit L (NWSW), 1949' FSL & 726' FWL, Section 29, T30N, R9W, NMPM

5. Lease Number
USA SF-077833A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Mansfield 11N

9. API Well No.

30-045-34321

10. Field and Pool
Basin Dakota
Blanco Mesaverde
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/1/07 RU wireline and run GR, CCL & CBL from 7319' to surface. PBTD @ 7323' KB. TOC @ 2950'. (7" shoe @ 3884')

11/11/07 PT csg to 4100psi for 15mins - good test. 11/12/07 RU BlueJet & perf lower DK w/.34" 2 SPF @ 7240', 7238', 7236', 7234', 7232', 7230', 7228', 7226' = 16 holes. And per upper DK 1 SPF @ 7204', 7202', 7198', 7196', 7194', 7184', 7176', 7174', 7172', 7146', 7144', 7142', 7138', 7136', 7134', 7132' = 16 holes. Total DK holes = 32 Frac DK (7132'-7240'). Acidize w/630gls 15% HCL acid, frac w/2466bbls Slickwater w/36,040# 20/40 TLC sand. RIH w/CBP & set @ 5160'.

11/13/07 Perf PLO/LMF w/.34" 1 SPF 5054', 5052', 5050', 5048', 5046', 5044', 5042', 5040', 5038', 5036', 5034', 5032', 5030', 5028', 5026', 5024', 4918', 4914', 4874', 4866', 4804', 4800', 4793', 4788', 4784', 4754', 4750', 4746', 4650', 4646' = 30 holes. Frac PLO/LMF (4646'-5054'). Acidize w/420 gals 15% HCL acid, frac w/1127bbls 60Q slickfoam w/98,072# 20/40 Brady sand & 927,300scf N2. RIH w/CFP & set @ 4586'.

11/13/07 Perf CH w/.34" 1 SPF @ 4574', 4570', 4566', 4562', 4558', 4554', 4540', 4536', 4514', 4508', 4504', 4498', 4494', 4486', 4482', 4474', 4470', 4466', 4462', 4458', 4454', 4434', 4428', 4424', 4416', 4412', 4374', 4348', 4332', 4320' = 30 holes. Frac CH (4320'-4574') Frac w/1129bbls 60Q Slickfoam w/97,347# 20/40 Brady sand & 961,500scf N2. Begin flowback. 3 days flowback. 11/19/07 RIH w/CBP & set @ 4200'.

11/30/07 MIRU DWS 24. ND WH NU BOP. RIH w/mill & MO CO plugs @ 4200' & 4586'. Cont to blow & flow well to CU. 12/7/07 Flowtest the MV. 12/10/07 MO CO CBP @ 5160'. Cont to blow & flow well to CU. 12/13/07 Flowtest entire wellbore.

12/14/07 LD mill. RIH w/233jts 2 3/8" 4.7# J-55 tbg & land @ 7223'. ND BOP, NU WH. RD @ 18:00hr on 12/14/07.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/14/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD 96

DATE REPTED FOR RECORD

JAN 15 2008

FARMINGTON FIELD OFFICE
BY T. Salazar