State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

1220 S. St. Franci	s Dr., Sar	nta Fe, N	IM 8750:	5		Santa Fe, N	M 87505				` [	AMENDED REPORT	
1 Onematon me				EST FO	OR ALI	LOWABLE	AND AU	THO				SPORT	
<sup>1</sup> Operator na Burlington	as Co. L	P				<sup>2</sup> OGRID Number 14538							
PO Box 4289						<sup>3</sup> Reason for Filing Code/ Effective Date							
Farmington,		^			ND								
API Number	Name			<sup>6</sup> Pool Code									
30-039-27823 Blanco M							esaverde 72319					<b>72319</b> -	
<sup>7</sup> Property Code					<sup>8</sup> Property	<sup>9</sup> Well Number			. / <b>/</b>				
7460 San Jua II. 10 Surface Location						San Juan 2	1 28-5 Unit				31)(1/0		
Ul or lot no.		vnship :	Range	Lot.Idn	Feet from the	North/South Line		Feet from the   I		East/West lii	ne County		
O 12			28N	5W		785'	South		2380'		East	Rio Arriba	
11 Bottom Hole Location													
UL or lot no.					Feet from the	t from the North/South line		Feet from the		East/West lin	ne County		
В	13	2	8N	5W		700'	Nort	h	2133'		East	Rio Arriba	
12 Lse Code	12 Lse Code 13 Produci				nnection	<sup>15</sup> C-129 Per	nit Number 16 (		C-129 Effective Dat		te 17	C-129 Expiration Date	
F		Code F			ate								
•		Г											
	III. Oil and Gas Transporters												
<sup>18</sup> Transporter OGRID				nsporter N nd Address		20	<sup>20</sup> POD <sup>21</sup> O		/G		22 POD ULSTR Location and Description		
											ана рексприон		
9018			Giant Industries				О			PAUL TAU 44 4A			
									RCVD JAN 10 '08				
151618			Enterprise				G		+	OIL CONS. DIV.			
										DIST. 3			
										/			
												•	
IV Prod	IV. Produced Water												
<sup>23</sup> POD	uccu v		<sup>24</sup> POD	ULSTR I	ocation a	nd Description		•					
•						_							
V. Well (	Comple	etion I	Data										
Spud Date		<sup>26</sup> Ready Date				<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforati		ns <sup>30</sup> DHC, MC		
8/18/2007		1	11/12/2007		MD-8967'/TVD-871'		MD-8939'/TVD-8689'		, 6110' – 7070		0' DHC 2542 AZ		
31 Hole Size			32 Casing & Tubin		⊥ g & Tubin	g Size	33 Depth Se		et		<sup>34</sup> Sacks Cement		
12-1/4"			9-5/8", 32.3# H-40						280 sx (358 cf)				
12-11-1		7-5/0 , 52/3// II- <del>1</del> 0						200 SIX (250 CI)					
8-3/4"		7", 23#, L-80			80	:	920 sx (1872 cf)						
6-1/4"			4-1/2", 11.6#, L-80			<b>80</b>	8958'				250	) sx (494 cf)	
			2 3/8", 4.7# EUE			THE.	8839'						
2 3/0 ,4./# EUE							0037			,			
VI. Well	Test D	ata			1	-							
35 Date New Oil		36 Gas	s Delive	ry Date	1	Test Date		t Lengt	h	_	Pressure	40 Csg. Pressure	
					11/7/07		1 hr				790# SI-623#		
41 Choke Size 1.5"		<sup>42</sup> Oil			43 Water		<sup>44</sup> Gas 1193 mcfd				AOF	46 Test Method	
					bwpd		,			Flowing			
<sup>47</sup> I hereby certificomplied with a	fy that than that the	e rules he info	of the C	Oil Conserv	ration Divi	sion have been nd complete to	1/17/08		OIL CO	NSERVA	TION DIVIS	ION	
the best of my k	5 200		p.2200	<b> </b>									
Signature:				Approved by: 1-18-2008									
Printed	yns			Title: 1-18-2008									
Printed name: Tamra Sessions							SUPERVISOR DISTRICT # 3						
Title:							Approval Date:						
Regulatory Technician							JAN 1 8 2008						
Date: Phone: (505) 326-9834							Bem asmol						
1/9	-	(505) 326-9834				ass	NL						