

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Co. LP PO Box 4289 Farmington, New Mexico 87499		² OGRID Number 14538	
		³ Reason for Filing Code/ Effective Date ND	
API Number 30-039-27823	⁵ Pool Name Basin Dakota		⁶ Pool Code 71599
⁷ Property Code 7460	⁸ Property Name San Juan 28-5 Unit		⁹ Well Number 31B

II. ¹⁰ Surface Location

Ul or lot no. O	Section 12	Township 28N	Range 5W	Lot.Idn	Feet from the 785'	North/South Line South	Feet from the 2380'	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. B	Section 13	Township 28N	Range 5W	Lot Idn	Feet from the 700'	North/South line North	Feet from the 2133'	East/West line East	County Rio Arriba
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries		O	
				RCVD JAN 10 '08
151618	Enterprise		G	OIL CONS. DIV. DIST. 3

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 8/18/2007	²⁶ Ready Date 11/12/2007	²⁷ TD MD-8967'/TVD-8717'	²⁸ PBSD MD-8939'/TVD-8689'	²⁹ Perforations 8784' - 8934'	³⁰ DHC, MC DHC 2542 AZ
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
12-1/4"	9-5/8", 32.3# H-40	373'		280 sx (358 cf)	
8-3/4"	7", 23#, L-80	5664'		920 sx (1872 cf)	
6-1/4"	4-1/2", 11.6#, L-80	8958'		250 sx (494 cf)	
	2 3/8", 4.7# EUE	8839'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 11/12/07	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure SI-790#	⁴⁰ Csg. Pressure SI-623#
⁴¹ Choke Size 1.5"	⁴² Oil 3/4 bopd	⁴³ Water 6 bwpd	⁴⁴ Gas 108 mcf/d	⁴⁵ AOF	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tamra Sessions</i>			1/17/08 OIL CONSERVATION DIVISION Approved by: <i>Charles Perini 1-18-2008</i>		
Printed name: Tamra Sessions			Title: SUPERVISOR DISTRICT # 3		
Title: Regulatory Technician			Approval Date: JAN 18 2008		
Date: 1/9/2008		Phone: (505) 326-9834	<i>Bum approval</i>		

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