

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 4 2008

RCVD JAN 18 '08  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit C (NENW) 790' FNL & 1795' FWL, Sec. 26, T31N, R9W NMPM

5. Lease Number  
SF-078506

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hunsaker 1C

9. API Well No.

30-045-30146

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other ☐ Commingle

DHC 2780 A-Z

13. Describe Proposed or Completed Operations

See the attached procedure Burlington will be using to commingle the MV & DK production from this well. The work will not be Conducted until the DHC application has been submitted and approved.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe

Tracey N. Monroe Title Regulatory Technician Date 1/3/08

(This space for Federal or State Office use)

APPROVED BY [Signature]

Title Petr Eng.

Date 1/16/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**ConocoPhillips  
Hunsaker 1C (MV/DK)  
Down Hole Commingle  
C-26-031N-009W**

**Lat 36° 52' 28" N    Long 107° 45' 8" W**

**PROCEDURE:**

1. Test rig anchors prior to moving in rig.
2. Notify MSO of plans to move on well. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
3. RU slickline and check for tools or obstruction in 1-1/4" tubing. Try to fish tools if found. If unable to fish, jar down as far as possible and set two 3-slip stops directly above tools.
4. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
5. TOO H w/ 3/4" rod string configured as follows and lay down 42 - 3/4" guided rods:
  - (1) 1-1/4" x 22' POLISH ROD
  - (122) 3/4" GUIDED RODS
  - (101) 3/4" RODS
  - (1) 2" X 1-1/4" X 10' X 14' RHAC-Z INSERT PUMP
6. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead and NU BOP.
7. PU and release tubing hanger for 2-3/8" tubing. TOO H with 2-3/8" tubing string configured as follows:
  - (179) 2-3/8", 4.7#, J-55 TBG @ 5649'
8. Visually inspect tubing string and record any findings in Wellview. Note any corrosion or scale and give samples to MSO.
9. PU and release tubing hanger for 1-1/4" tubing. Release 41-26 GBH 22 Locator Seal Assembly by straight pull. TOO H with 1-1/4" tubing string configured as follows:
  - (1) 1-1/4", 2.33#, J-55 TBG
  - (1) 1-1/4" X 2' TBG SUB
  - (183) 1-1/4", 2.33#, J-55 TBG
  - (1) 41-26 GBH 22 SEAL ASSEMBLY
  - (54) 1-1/4", 2.33#, J-55 TBG
  - (1) 1-1/4" (1.062 ID) F-NIPPLE
  - (1) 1-1/4", 2.33#, J-55 TBG @ 7591'
10. Visually inspect tubing string and record any findings in Wellview. Note any corrosion or scale and give samples to MSO.
11. MU and TIH with HE "PRS" Packer Milling and Retrieving Tool with PRS spear for 44-26 bore Model D Packer and mill upper slips and packing element until packer drops. TOO H with tool and packer.

12. If fill is present, TIH with tubing bailer and clean out to PBTD @ 7675'. If sand or scale is hard packed, pick up air package to clean out. If severe scale is found on the tubing, then spot acid. Contact senior rig supervisor or BAE engineer for acid volume, concentration, and displacement volume.
13. TIH w/ 2-3/8" tubing string as follows:
  - (1) 1-1/2" MULE SHOE COLLAR (NEW)
  - (1) 2-3/8" x 1-1/2" CROSS OVER (NEW)
  - (1) 2-3/8" PRICE TYPE COVER JT (31' JT W/ GAS BLEEDER HOLE DRILLED JUST BELOW UPSET ON TOP OF JOINT) (NEW)
  - (1) 2-3/8" 1.78" ID SEATING NIPPLE (NEW)
  - (~241) 2-3/8", 4.7#, J-55 TBG (NEW & USED)

LAND @ 7623'

SN @ 7590'
14. Land tubing, ND BOPE, and NU wellhead.
15. TIH with 3/4" rod string as follows:
  - (1) 2" x 1-1/4" x 10' x 14' RHAC-Z (NEW)
  - (1) 3/4" x 8' GUIDED ROD (NEW)
  - (4) 1-1/4" SINKER BARS (NEW)
  - (2) 3/4" x 8' PONY RODS (NEW)
  - (94) 3/4" RODS (USED)
  - (80) 3/4" GUIDED RODS (USED)
  - (64) 3/4" RODS (NEW and USED)
  - (60) 7/8" RODS (NEW)
  - 7/8" PONY RODS AS NEED TO SPACE OUT PUMP (NEW)
  - (1) 1-1/4" x 22' POLISH ROD (USED)
16. Pressure test pump to 500 psi and test for good pump action. Space out, hang off rod string.
17. **Notify MSO that well is ready to be turned over to production.**