

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 11 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit L (NWSW), 1600' FSL & 885' FWL, Section 5, T30N, R11W, NMPM
Unit N (SESW), 815' FSL & 1685' FWL, Section 5, T30N, R11W, NMPM

5. **Lease Number**
SF-078138
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Rhoda Abrams 1M
9. **API Well No.**
30-045-34150
10. **Field and Pool**
Basin Dakota
Blanco Mesaverde
11. **County and State**
San Juan Co., NM

RECEIVED

JAN 8 2008

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

12/27/07 MIRU AWS 730. NU BOP. PT csg to 650psi for 30mins @ 13:00hr on 12/29/07 - good test. RIH w/8 3/4" bit & tag TOC @ 155'. DO cmt & drill ahead to 4326'. Circ hole. 1/2/08 RIH w/103jts 7" 23# L-80 csg & set @ 4316'. Pumped in preflush 10bbls FW, 10bbls MF & 10bbls FW. Pumped in **Scavenger** 20sx (62cf - 11bbls) Premium Lite cmt w/3% CaCl₂, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**LEAD** 600sx (1322cf - 235bbls) Premium Lite cmt w/3% CaCl₂, .25pps Cello-flake, 5pps LCM-1, .4% FL-52 & .4% SMS. Followed w/**TAIL** 110sx (152cf - 27bbls) Type III cmt w/1% CaCl₂, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/168bbls H₂O. Circ 68bbls cmt to surface @ 16:00hr on 1/2/08. PT csg to 1500psi for 30mins @ 05:00am on 1/3/08 - good test. ✓

1/3/08 RIH w/ 6 1/4" bit & tag TOC @ 4260'. DO cmt & drill ahead to 7019' TD. TD reached 1/4/08. Circ hole. 1/5/08 RIH w/165jts 4 1/2" 11.6# L-80 csg & set @ 7016'. Pumped in **Scavenger** 10sx (31cf - 6bbls) Premium Lite HS FM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/**TAIL** 190sx (377cf - 67bbls) Premium Lite HS FM cmt w/.25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/109bbls H₂O. Bump plug @ 1700psi @ 11:00am on 1/5/08. RD RR @ 17:00 hr on 1/5/08.

PT will be conducted by completion rig & reported with TOC on next sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/7/2008

ACCEPTED FOR RECORD

JAN 09 2008

FARMINGTON FIELD OFFICE

BY T. Salvo

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *JS*