## **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM42059

7. 1.1		

abandoned we	II. USE TOTTII 3 100-3 (API	o) for such proposals.			
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ Otl	8. Well Name and No CHAMP 91	8. Well Name and No. CHAMP 91			
Name of Operator     DUGAN PRODUCTION COR	9. API Well No. 30-045-34220-	9. API Well No. 30-045-34220-00-X1			
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., 7 Sec 5 T23N R10W SESW 969	SAN JUAN CO	SAN JUAN COUNTY, NM			
TYPE OF SUBMISSION	ROPKIATE BOX(ES) TO		NOTICE, REPORT, OR OTHE 	K DATA	
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☐ Other ☐ Drilling Operation	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill to TD @ 1160' on 12/20/07. Run 5-1/2" 15.5# J-55 csg in 7" hole. Land @ 1154', float collar @ 1114'. Cement w/60 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (190 cu ft total slurry). Displace w/26 bbls water. Circulate 7 bbls cement. Pressure test will be reported on completion sundry.

> RCVD JAN 11'08 **NIL CONS. DIV.**

> > DIST. 3

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #57745 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J	RÁTIO	N, sent to the Farmington	
Name (Printed/Typed)	JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	12/26/2007	
***************************************	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			IM LOVATO ETROLEUM ENGINEER	Date 01/08/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington	
	1 and Title 43 U.S.C. Section 1212, make it a crime for any po or fraudulent statements or representations as to any matter w			or agency of the United





