Form 3160-5 (August 2007)

Subsequent Report

Final Abandonment Notice

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Scrial No.	
NMSF078110	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TR	7. If Unit or CA/Ago	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ O		8. Well Name and No. FEDERAL I 101S			
2. Name of Operator DUGAN PRODUCTION CO	9. API Well No. 30-045-34294	9. API Well No. 30-045-34294-00-X1			
3a. Address		3b. Phone No. (include area co			
FARMINGTON, NM 87499		Ph: 505-325-1821 BASIN FRUITLAND COA			
4. Location of Well (Footage, Sec.,	11. County or Parisl	11. County or Parish, and State			
Sec 1 T29N R14W NESE 15	SAN JUAN CO	SAN JUAN COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation	☐ Water Shut-Off☐ Well Integrity	

□ Plug Back ■ Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ New Construction

☐ Plug and Abandon

☐ Recomplete

☐ Temporarily Abandon

Spud 12-1/4" hole on 12/27/07. Drilled to 215'. Run 8-5/8" 24# J-55 csg. Land @ 208', float collar @ 168'. Cement w/140 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (165 cu ft total slurry). Displace w/10 bbls water. Circulate 9 bbls cement. NU BOP. Pressure test to 850# for

☐ Casing Repair

☐ Change Plans

RCVD JAN 11'08

Other Drilling Operations

OIL COMS. DIV.

DIST. 3

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #57826 verifie For DUGAN PRODUCTION CORP Committed to AFMSS for processing by J	ΦRÁTIC	N, sent to the Farmington	
Name (Printed/Typed) JOHN C ALEXANDER	Tıtle	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	01/02/2008	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved By AC	CEPTED		JIM LOVATO PETROLEUM ENGIŅEER	Date 01/08/20
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease oplicant to conduct operations thereon.		e Farmington	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per				ent or agency of the Uni

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.