

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD JAN 11 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

## 1. Type of Well

GAS

## 2. Name of Operator

CONOCOPHILLIPS

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SEWN), 1630' FNL & 1880' FWL, Section 22, T28N, R7W, NMPM  
Bottom: Unit N (SESW), 60' FSL & 1880' FWL, Section 15, T28N, R7W, NMPM

## 5. Lease Number

SF-079289-A

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

San Juan 28-7 Unit

## 8. Well Name &amp; Number

San Juan 28-7 Unit 255M

## 9. API Well No.

30-039-30288

## 10. Field and Pool

Basin Dakota  
Blanco Mesaverde

## 11. County and State

Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

10/31/2007 MIRU AWS 711. PT csg to 600psi for 30mins - good test. RIH w/8 3/4" bit & tag TOC @ 286'. DO cmt & drill ahead to 5272'. Circ & condition hole. 11/7/07 RIH w/128jts 7" 23# L-80 csg & set @ 5263'. Circ. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in **Scavenger** 20sx (62cf - 11bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/**LEAD** 710sx (1513cf - 269bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/**TAIL** 130sx (180cf - 32bbls) Type III cmt w/1% CaCl, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/205bbls FW. Bump plug to 1740 psi. Plug down @ 12:20hr on 11/8/07. Circ 94bbls cmt to surface. WOC. PT csg to 1500psi for 30mins @ 05:30am on 11/9/07.

11/9/07 RIH w/6 1/4" bit & tag TOC @ 5262'. DO cmt & drill ahead to 8333' TD. TD reached 11/11/07. Circ hole. RIH w/194jts 4 1/2" 11.6# L-80 csg & set @ 8331'. Pumped in preflush 10bbls gel water & 2bbls FW. Pumped in **Scavenger** 11sx (28cf - 5bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/**TAIL** 220sx (433cf - 77bbls) Premium Lite cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/119bbls FW w/25# sugar in first 10bbls. Land plug @ 21:30hr on 11/12/07. WOC, ND RD & RR @ 03:30am on 11/13/07.

PT will be conducted by completion rig and results &amp; TOC reported on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Tamra Sessions*

Tamra Sessions

Title Regulatory Technician

Date 1/8/2008

ACCEPTED FOR RECORD

JAN 09 2008

FARMINGTON FIELD OFFICE  
BY *T. Sellers*

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 18