Kandis Roland

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	BUR	LING	TON	JAN		i		Distribution BLM 4 Copies Regulatory Accounting	
				ureau of L Farming	and Man ton Field	Office	•	Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION							FINA		
Commingle Type					Date:	1/3/2008			
SURFACE DOWN Type of Completion				- 1		No. 30-045-34321			
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2755AZ		
							Lease No. SF-077833-A		
Well Name Mansfield							Well No. #11N		
Unit Letter Section	Township	Range		otage				ounty, State	
Surface K 29 BH - L 29	T030N T030N	R009W R009W	1685' FSL 6 1965' FSL					Juan County, ew Mexico	
Completion Date	1703 TSE	cc 700 1	· VV L		7.1	CW WICAICO			
12/13/07	LD TEST 🛚	PROJEC	CTED [] ОТН	IER [
							14.00		
FORMATION		GAS	PERCEN	Τ	CONDI	ENSAT	E	PERCENT	
FORMATION MESAVERDE	6	GAS 54 MCFD	PERCEN'	Γ	CONDI	ENSAT	E	PERCENT 60%	
				Т	CONDI	ENSAT	E		
MESAVERDE		54 MCFD	60%	Γ	CONDI	ENSAT	E	60%	
MESAVERDE		54 MCFD 44 MCFD	60%	Γ	CONDI	ENSAT	E	60%	
MESAVERDE	ALLOCATIOn formations duson, oil percentage.	54 MCFD 44 MCFD 1098 ON: These puring compentages are	60% 40% Dercentages are letion operation based upon the	e based ons. Oil ve gas all	upon isowas not	olated f	low to	60% 40% ests from the ng flow test	
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