Type of Well GAS JAN 0 2 2008 7. Unit Agreement BURLINGTON RESQUECES OIL & GAS COMPANY LP Bureau of Land Management Farmington Field Office 8. Well Name & Nu Arizona Jicarilla PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-21818 10. Field and Pool Unit H (SENE) 1450' FNL & 1190' FEL, Sec. 35, T25N R4W 11. County and State Rio Arriba Co., I	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells			RCVD JAN 23'08 OIL CONS. DIV. DIST. 3
JAN 02 2008 7. Unit Agreement BURLINGTON BURLINGTON BURGES OIL & GAS COMPANY LP 8. Well Name & Nu Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-21818 10. Field and Pool Voil H (SENE) 1450' FNL & 1190' FEL, Sec. 35, T25N R4W 11. County and State Rio Arriba Co., 1 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion X. Subsequent Report Plugging Casing Repair Pinal Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered RIM w/plug to 1500'. POOH RIM w/2nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.	* *	RECEIVED		JIC Contract 125 If Indian, All. or
8. Well Name & Nu 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 10. Field and Pool SO Blanco Pictur Unit H (SENE) 1450' FNL & 1190' FEL, Sec. 35, T25N R4W 11. County and State Rio Arriba Co., I Notice of Intent Recompletion New Construction New Construction Now Construction Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Casing Plugging Non-Routine Fracturing Conversion to Injection 3. Describe Proposed or Completed Operations 2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered RIH w/plug to 1500'. POOH RIH w/2" plug to set @1000'. Dropped plug. Fished but unable to retrieve.	Name of Operator BURLINGTON	JAN 02 2008 Bureau of Land Management	7.	Unit Agreement Name
PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 10. Field and Pool SO Blanco Picture 11. County and State Rio Arriba Co., I County and State Rio Arriba Co., I Change of Plans Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection Altering Casing Conversion to Injection Describe Proposed or Completed Operations 2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered 2/20/07) Used CT & C/O fill to PBTD @ 3806'. POOH w/CT. RD & MO Sanjel & MIRU WL to set plugs & C/O Master RIH w/plug to 1500'. POOH RIH w/2 nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.	RESCURCES OIL & GAS COMPANY	LP Farmington	8.	Well Name & Number
Unit H (SENE) 1450' FNL & 1190' FEL, Sec. 35, T25N R4W 11. County and State Rio Arriba Co., I 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered 2/20/07) Used CT & C/O fill to PBTD @ 3806'. POOH w/CT. RD & MO Sanjel & MIRU WL to set plugs & C/O Master RIH w/plug to 1500'. POOH RIH w/2 nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.			30-039-21818	
Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Non-Routine Fracturing Plugging Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered 2/20/07 Used CT & C/O fill to PBTD @ 3806'. POOH w/CT. RD & MO Sanjel & MIRU WL to set plugs & C/O Master RIH w/plug to 1500'. POOH RIH w/2 nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.	Unit H (SENE) 1450' FNL & 1190' FEL, Sec. 35,	T25N R4W		Field and Pool SO Blanco Pictured Clif County and State Rio Arriba Co., NM
2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 ½" Poly Pipe. 2/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered 2/20/07 Used CT & C/O fill to PBTD @ 3806'. POOH w/CT. RD & MO Sanjel & MIRU WL to set plugs & C/O Master RIH w/plug to 1500'. POOH RIH w/2 nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.	Type of Submission Notice of Intent Subsequent Report Type of Action Abandonment Recompletion Plugging Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off		DATA Other Attempt to C/O Master Val
Will need a full size rig & procedure to retrieve plugs & change out master valve.)	2/18/07 MIRU Sanjel #1. RU Injector Head & Fishing 7/2/19/07 RU to fish rest of CT. Used overshot & jars & 2/20/07 Used CT & C/O fill to PBTD @ 3806'. POOH RIH w/plug to 1500'. POOH RIH w/2 nd plug to 2/28/07 RD Injector Head & Released Rig 12/28/07.	tagged fish @2524' Worked fish free w/CT. RD & MO Sanjel & MIRU Wo set @1000'. Dropped plug. Fished	& POO L to set p	plugs & C/O Master Valve.



Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 1, Report Date: 12/18/2007

API/UWI		Surface Lega	al Location	Field Nam	<u> </u>	BU/JV		Latitude (DI	WS)	Longiti	ude (DMS)	
3003921	818	, -	-025N-004W	1	PC SOUTH (GAS)	LOWER 48	B - SJBU	36° 21' 34.	,		12' 58.824"	W
Well Type		Well Configu	ıration Type		B Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00		KB-CF (ft) 7,	344.00	Conoc	oPhillips W	l (%)
Primary J				The state of the s		Secondary Job	Туре		- Andrew Committee and the com		A STATE OF THE PARTY OF T	
ROD & T Objective	UBING REPAI	R		·		-						
Contracto	-		**************************************			e and Address of the Control of the	**************	Dia Nama A			- Allerton - the solution - the second second	
	r CORPORATIO	N						Rig Name/N		IJEL 1		
AFE / RFE			Total AFE Am	nount		Daily Cost Tota		Cumulative Cost				
Weather	LOE		T (°F)	Road Co	dition		5,200.00	cure (ppi)	Casing Pressure	5,20		
CLEAR			21.0	SNOW/			80		80.0	(psi) n	ig time (ms	5)
	Su				ACCOMPLETE COL	itle		70°7479440	€ M	obile 🔭	13 To 18 a	955 N. 18
	OR FREDDY, O				SUPERVISOR	Kanada ay karangan	a sila tilitora at	505-486-56		enter interestable	THE THE STATE OF THE SECOND	
The same with the same of the	NT, D&C DIREC ELLY, D&C SUI	19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		D&C SUF	ECTOR S			505-320-10	396 4			Electric (Control of the Control of
	DAN, D&C MA				NAGER			505-320-14				
Time Lo	q			4,500								and the second of
	End Time		Trbl Class	AZEDEN.	DOAD FOLUDA		TION	Operation	and the second			A 1872
05:30 07:30	07:30 08:00	2.00 0.50			ROAD EQUIPM HELD SAFETY			ED JSA TO	DPIC- SAFE D	RIVING		
08:00	09:00	1.00			SPOT IN CT UI					· · · · · · · · · - ·		PIPE.
09:00	09:30	0.50			CHECK CSG. F			N DOMN C	SG.			
09:30	10:30	1.00			POOH WITH 1.			CATION				
10:30	11:30	1.00		1016-140 DAZ	RD INJECTOR	. SECURE WE	LL AND LC	CATION.	*		400000000000000000000000000000000000000	A 11/2/14/14
Report F	luids Summar	у	To well (bbl)		From w	vell (bbl)		To lease (bbl)		Fro	m lease (bbl)	
-0335 AFT /A -07-3		22.		2. 3. 2. 3. 4. 3. 4. 3. 4. 3.			12, 2022	, , , , , , , , , , , , , , , , , , ,	3,074 - 3,170	17 #-1 Mart 12		- A WEAL ALL SHIP
Safety M	eetings / Oper	ational Checl	KS	原性性							是这样	
Time.≱. 07:30	SAFE DRIVI		是心理的論論語		Prepared/Review		3.0148.7 R	Contraction	Comr	nent 🤲 🔆	NEW THE L	總統領
Z4478.78			40.000.000	- C.	Val. 10 Carrier	•Cu						
Logs	Date			Type			Ton (ft)	(B)	R	m (HKP)		Cased?
3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-10-10 -10-10 -10-10-10-10-10-10-10-10-10-10-10-10-10-	1.7 67 NOV. 71 SAMOON W. 18	ner my stor Jee Se	**	E CO DOT TRANSPORTAÇÃO POR PERSONA - LA	A COP (IN	(D) - (128) 5 5.	CHINE SECTION SET CHES	, ((a(D), 52	- ACMENIAN SERVICE CO.	No
Perforati	one				3/4/7/1986							
	ne Date		Zone Z		Top ((ftKB)		Btm (ftKB) 🦠		Cu	rrent Status	eacas 174
Valde Sa. la.		TA LET POPEL MONEY DE LE CONTROL	a er sum verskare	5454 "ACRESCES	V. 4 34 34 34 4 3 25 4 4 3	**************************************	And the Total of the	Maria Maria Cara Maria	Cal Popular Test Sandar	San 8 70 F. 18 3 E. 1	7 - 9 verass 2 2	r. a. araberasa
Date		Zone		On the state of		Type		Cherry A. F.	<u> </u>	Stim Tr	eat Compar	nv
											•	•
Stg No.	Stage	Tyne		Top (nKB)		Rtm (ftKR)			V clea	a (bb))	
1 2 5 5 2 C 4 B	w with the condition	1) PO META-SEASE AND	million (maker)	**************************************	1107 - 30. 192 40.	5 + F 5 30 + 80 T 2 M 8 W	Assibilit (takb):	entransa state en se se se		se de orda	11 (001) 2. (2)	2.760 \$75 de 10° 100
Other In	Hole			对意 意								
and the state of	Des	cription : All All	PERMITANE	ペプタング September 1	Run Date	DD (ir)。如何是是500	To	o (ftKB)	10000000000000000000000000000000000000	∴ Btm (ftKB).	N. SPILE
	Ta Return	Variation Article	KTJVIITA	10 79× 12					244421.6.25			ATENIALE
cement	Description		的注: # 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / 1577 / Table		Start	Date			THE BUT THE STATE OF THE STATE	Cement	Comp.	

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 2, Report Date: 12/19/2007

API / UV	NI .	Surface Lega	al Location	Field Nam	e	BU/JV		Latitude (DMS)	Longitude (D	MS)	
300392	21818	NMPM,035	-025N-004W	BLANCO	P.C SOUTH (GAS)	LOWER 48		36° 21' 34.34	•	107° 12' 58.	.824" W	
Well Ty	pe	Well Configu	iration Type	_	B Elevation (ft) 7,344.00	KB-Ground Dist		KB-CF (ft) 7,34	4 00	ConocoPhillips WI (%) 0.00		
Primary Job Type						Secondary Job						
ROD &	TUBING REPAIR	₹			· ····································							
Objectiv	7 G										,	
Contrac SANJE	tor L CORPORATIO	N	Security and the security and the security buildings have		~ ==			Rig Name/No	SAN	JEL 1		
	FE / Maint.#		Total AFE Am	ount		Daily Cost Total			Cumulative Cost			
Weathe	LOE		T (°F)	Road Cor	ndition		11,200.00 Tubing Pres	sure (psi) Cas	ina Pressure	16,400.00 (psi) Rig Tim	e (hrs)	
CLOUE	ΟY	er —	25.0	SNOW/N	MUD		0.	0 "	95.0			
	Sup TOR FREDDY, Of				SUPERVISOR	lle Maria	经证例证金	505-486-565		bile	entricina di	
BENT I	PAT, D&C DIREC	TOR		D&C DIR	ECTOR :			505-320-169				
	KELLY, D&C SUF KS DAN D&C MA			D&C SUF	PERINT NAGER	erana karabar	rasinada. Fa	505-320-478 505-320-149				
Time L								305 320 143				
≘Start,Tii	me 🏭 * End Time * 🗆 *		Trbl Class.					Operation 2	65 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
05:30 07:30	07:30	0.50			ROAD EQUIPM HELD SAFETY			ED ISA TOP	IC- FISHING			
08:00	08:30	0.50			SPOT IN CT U		J 11C V1C VV	LD GOA. TOT	10 110111110		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
08:30	09:30	1.00			RU INJECTOR				BACK TANK.			
09:30 10:00	10:00	0.50 1.00				95 PSI. BLOW DOWN WELL. NECTOR TO 1.25" CT AND PULL TEST TO 15000#.						
11:00	15:00	4.00			PU OVERSHO	TAND JARS. (GIH WITH I	ISHING TOO	LS AND 1.2			
			PIPE) @ 2524' LATCH ONTO FISH AND WORK FREE. POOH TO TOP OF FISH. LD FISHING TOOLS. MAKE UP COLD ROLL CONNECTION. POOH WITH ALL OF THE FI									
					(1280'). RD IN.			200111120111	311. 1 0011		111211011	
15:00	16:00	1.00	RD INJECTOR HEAD. SECURE WELL AND LOCATION. SEND TRUCK TO TOWN 1 UNLOAD POLY PIPE. SDFD.						WN TO			
Report	Fluids Summan	V										
	Fluids Summary		To well (bbl)	CERNO GAR	From w	ell (bbl) 🦠 🛒 🦠	Bond of	To lease (bbl)	#.935 E759	From lease	(bbl) 🖟 🚕 💯	
Safaty	Meetings / Opera	ational Chock						474.20Th				
:::Time:	24 1 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				CENTRAL PORT	ype 💲	14540		Comm	ent.		
07:30	FISHING	LAME DA		JSA I	Prepared/Review	ed			Tracker.			
Logs	Date*			Type			Top (ft)	(B)	R	m (ftKR)	Cased?	
											No	
Perfora	ations											
. K. J.	Date: A Section 1997	3.07.04 . 1.09.54.	Zone Zone	Silaniyata	Top (ftKB)		Etm (ftKB) 🚓 🖄		Current St	atus 🛴 💎 🦠	
									737 F 5 7 1		NEALT.E	
Date		Zone				Туре				Stim Treat Co	mpany	
Stg.	Stagê T	Гуре		Top (f	tKB)		Btm (ftKB)		Yet Killer Line	V clean (bbl)		
*51, 51, 5 <u>30</u> 5	A LESSES SERVICES	A MARKET AS	13.442.4554T	Sarana de	There are a second		21905 B 1888		12/4/1 74/57	The state of the s	N 1877 - 725 TW	
Other II	n Hole Desc	cription		Corton Corton	Run Date	OD (ır	77 <u>2</u> 34573 N.Z. 1500	Top (f	tKB)	Btm	(ftKB)	
emen	Description				Stort	Date State of the	The Maria					
(mis 2 s - 1)	y Descriptions.	W 7 16 + 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	A MEN DIN A DETHERSON AT	to the second and a second a	range province resear Glant	Date - 5.573 35.4.38 A	y, went the Market of	2 24 1 1 16 17 14 13 10 16 16 16 16 16 16 16 16 16 16 16 16 16	1 25 258 " 5 THE L	_cement_comp.	2322: 479. 33. S	
					THE MENT STORE THE SET OF THE SECOND							

Daily Completion and Workover

ConocoPhillips

ARIZONA JICARILLA #10

Report # 3. Report Date: 12/20/2007

API / UWI		Surface Legal	Location	Field Name		Βυ/JV		Latitude (DN	IS)	Longitude (DM:	S)			
3003921	818	NMPM,035-0		BLANCO P C SOU		LOWER 48		36° 21' 34.3	344" N	107° 12' 58.82				
Well Type		Well Configur	7, 7			KB-CF (ft)	244.00	ConocoPhillips						
Primary Job Type				7,344.00	J	Secondary Job		/,0	344.00	0.0	U 			
	UBING REPAI	В				Secondary 300	туре							
Objective			,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						- V				
Contracto								Rig Name/No		151 4				
SANJEL AFE / RFE	CORPORATIO	N N	Total AFE Am	ount.		Daily Cost Total			SAN Cumulative C	JEL 1				
AFE / NFC	LOE		TOTAL AFE AIT	oun		Daily Cost Total	5.765.00		Cumulative	22.165.00				
Weather			T (°F)	Road Condition			Tubing Pres	ssure (psi) Casing Pressure			(hrs)			
	CLOUDY		24.0	SNOW/MUD			0.	- 1						
		ipervisor		ONSITE SUPER		ille :		505-486-56		bile				
f .		CTOR		D&C DIRECTOR			WAS THE	505-320-16			e de la company			
A Acres and Allerton Town of	LLY, D&C SU	the factors of the ARR additional Committee which		D&C SUPERINT		The state of the s	olia el Toribe	505-320-47		NA Piskabili (Askista				
!	DAN, D&C M			D&C MANAGER				505-320-14	97					
Time Lo	0													
Start Time		Dur (hrs)	Trbl Class	36763 4842				Operation	dariotioti mila	1477				
05:30	07:30	2.00				MENT TO LOCA								
07:30	08:00	0.50				MEETING AN	REVIEW	ED JSA. TO	PIC- HEARIN	G PROCTECTI	ON			
08:00	08:30	0.50			IN UNIT	LICAD					The superior and the superior of the superior			
08:30 09:00	09:00	0.50					I BLOW D	OWN WELL		The second secon				
09:30	10:30	1.00				CSG. PRESSURE PSI. BLOW DOWN WELL. 11.25" CT AND 330 CFM AIR/MIST. TAG FILL @ 3790.								
10:30	14:30	4.00				3806'. CO O				PS PERIODIC	ALLY.			
				MEDIL DRY.	JM RETU	IRNS OF SAND	AND LITT	LE FLUID.	CLEANED WE	ELL UP. BLEW	WELL			
14:30	15:30	1.00		POOH	WITH C	T								
15:30	16:30	1.00				HEAD AND FL								
16:30 17:00 0.50 SECURE W						L AND LOCATI	ON. SDFD	Sections of several co	er 2 fors in Joseph - count. In	error is a state total state of recent				
Report F	luids Summar													
_1540,V494,	Fluid F. Land		To well (bbl)		From w	rell (bbl)		To lease (bbl)	**************************************	From lease (b	bl)			
			Yan Baran	1016-1120-1-111-2	524.654		8 4 5 P P 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1		 					
Safety M	eetings / Oper	ational Checks				voe			Comn	nent	ale vije (40.00). Bulkaro zvoje se			
07:30		ROCTECTION	7.5.	JSA Prepare				200	***		0231			
							* (0.1.)							
Logs	Date	<u> </u>		Type			Top (ft)	(B)	Bt	m (ftKB)	Cased?			
											No			
Porforati	one													
T CINCIAN	Date:		Zone		Top ((ftKB)		Btm (ftKB)		Current State	is Control			
								7						
Date		Zone	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Туре				Stim Treat Com	pany			
Stg.	Stage	Туре		Top (ftKB)	A TO ST		Btm (ftKB)			V clean (bbl)				
Other in	Hole Des	scription .		Run Date		OD (in	- ng (*)	Top	(ftKB)	Btm (ftl	(B)			
.e gam.: 32-1-1-1	- 4.25													
Cement							597 A.P.L.			Tetracate:				
- 15 (2) (3) (3)	Description				Start	Date	Market A		in terminal different field that it was build	a Sinker marks and a second				
									1					

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 4, Report Date: 12/21/2007

API/UWI	AN TANDER OF MANAGES A CONTROL SOFT	Surface Le	egal Location	Field Nam	e	BU/JV	N. D. G. (27) & House Mr.	Latitude (D	MS)	Long	itude (DMS)	
30039218	318	NMPM,03	35-025N-004W	BLANCO	P C SOUTH (GAS)	LOWER 48		36° 21' 34	36° 21' 34.344" N		12' 58.824" W	
Well Type		Well Confi	guration Type	Original K	B Elevation (ft)	KB-Ground Dis	tance (ft)	KB-CF (ft)		Cond	coPhillips WI (%)	
				7	,344.00	12.0	0	7	,344.00		0.00	
Primary Jo	ь Туре					Secondary Job	Туре					
	UBING REPAIR	₹										
Objective										-		
Contractor								Rig Name/				
	CORPORATIO	N								ANJEL 1		
AFE / RFE			Total AFE Am	ount		Daily Cost Tota			Cumulative	Cumulative Cost		
Weather	LOE		T (°F)	Road Cor	alia: a		1,765.00		Casina Dunas		930.00 Rig Time (hrs)	
weather			1 (17)	SNOW/N			Tubing Pre	ssure (psi)	Casing Fless	ne (psi)	nig riitle (tirs)	
24.强度14.强	Sup	ervisor ***			allesa ete t	itle	i Veraltere		MAIOS MAINTE	Mobile		
	R FREDDY, O				SUPERVISOR			505-486-5			ALLE .	
BENT PA	T*D&C DIREC	TOR	FILM PARKET	D&C DIR	ECTOR	CHARGO		505-320-1696				
KOLB KE	LLY, D&C SUP	ERINT	SAMMARE WAT JAM VIII FRA 1 ART	D&C SUF	PERINT	CARTESTON CONTROLOGICA CONTRACTOR	ana minumban seniu	505-320-4	1785	studiology ent reke flag tien	March. It. Marchen 1" fortall markets Literature 2" could	
VOECKS	DAN, D&C MA	NAGER		D&C MAI	NAGER - 7			505-320-1	1497			
Time Log		364				erketze.						
		Dur (hrs)	Trbl Class	Section of the second	Principal Control	ortonio de 115 Cristo Galdenio		Operation		2433277 2433277		
05:30	07:30	2.00		10.70.113.0030	TRAVEL TO LO				- A	100 7 42 42 4 4 5 5	3 A S S S S S S S S S S S S S S S S S S	
07:30	08:00	0.50			HELD SAFETY	MEETING AN	D REVIEW	ED JSA.				
08:00	08:30	0.50			MOVE SANJE	CT UNIT OFF	. MOVE I	PHOENIX	WIRE LINE	TO SET	PLUGS IN CSG.	
					TO CHANGE N	MASTER VALVI	E.					
08:30	09:00	0.50			RIH WITH PLU	G AND SET @	1500'. PC	OH.				
09:00	09:30	0.50			RIH WITH 2ND	PLUG AND A	TTEMPT T	O SET @ 1	000'. PLUG	DROPPI	ED.	
09:30	13:30	4.00 C	ther		GIH AND ATTE	MPT TO FISH	2ND PLUC	BUT WAS	UNABLE TO	LATCH	I ONTO 2" JDC.	
											ISH AROUND IT.	
					MADE SEVER							
					ATTEMPTED T	O FISH PLUG	AGAIN BU	II WAS UN	IABLE.POUH	. 5010	•	
Report FI	uids Summary				30.00	CAST TALES						
			To well (bbl)	HEIZHIY H	From v	vell (bbl)	# 128 S. 175	To lease (bbl)74842351Q1	E.E. SA	rom lease (bbl)	
Safety Me	etings / Opera	itional Che	cks			第11 537年3	为公务			2.25		
🏰 Time 🐫	"对解解的", 表示	Descript	On就是是是不是	THE TOTAL	2月底的電影。2016年1月2日	Гуре	A destable	e production	Antana (Co	mment 🎲	· Barre President States	
07:30	WORK TO BE	PERFORI	MED	JSA I	Prepared/Reviev	ved						
Logs												
	Date			Type		t was to be	Top (f	tKB)	e Rigera	Btm (ftKB)	Cased?	
											No	
			HARVES AT	ta int	EXPLOSION				对於 別於到於	11-1-1-1-1	GHANANAYEYE	
Perforation			4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		Too	(HVD)	Tourist Tourist	Dim (HVD)			Current Status	
True & 4 38 7 20, A.	Date of a descript	14-13-5-CO 1974-16-5.	33 - 128 - 12 UII 6 22 3	A September 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Leady Carriers Was LOD	(IIVD) See Ass. 1 - Bed S.	F A CANDER GOVERN	** Dill (IIVD)?	12 Car A' 200 12.0	1 + 4-50 5.2457	Current Status of Status o	
· [2.5. * 27 * 2			****************	CONTRACT.		marayayayayay	i Fred Mark	PERMIT TO THE TABLE		1901/2012		
Date	- and and the second of the second	Zone	iss or an every percent of the ear	S. C	energy and a state of the state	Туре	PARTITION S.A.	78. WQN-128598.54, 73.	- N B. (2. 1990); 2. A. 1921; 2. (2. 19. 19. 19.	Stim	Treat Company	
						"						
Stg Sta	Stage T				tKB)					11 11 14	ean (bbl)	
No	Stage T	ype	10 A	Top (RKB)	So the Free All Son to	Btm (ftKB)	了社会	rit brantar	V d	ean (bbl) 學多·養色素深意	
سرچ توځې بېدونۍ د	er der gelogen	CARLANDER SER		25-758 v. se 1785 tille 158	OF THE PERSON OF THE SHAPE	77.524.534.44. 750 at 16	NESSACT TESTS OF	Facility St. Street	7. 7	1. 1000	ter videologist street state (top of cause	
Other in I	lole, 👉 🔆			77 H. W.				L'Established		tan 184		
may 1981 1111分	Page 1996 Desc	nption_square	40. 通常性人多类的基本的是一个	ते वेरिके, 'कुर्विशामान्त्रीत	Run Date	OD (II	n) (1) (1) (1) (1)	128.77.4331	op (ftKB) & A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Btm (ftKB)	
17. (4) 40. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	966 75 355 TO	ASSTALL CONTRACTORS	THAT HEREDAY	1人表示行動 - 含土。	THE STATE OF THE SEA	 	BERRY ET 18 TO		SASTAN AND STOR	5 7 7 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	10.69-37.730-39-303-30.00-00-00-00-00-00-00-00-00-00-00-00-00	
夏 、李紫、李、杨等	Description &	F. B. Roof . The Contract	45/3/2012/65/50	adeated the	Start Start	Date 2	(中國語: 公司	- A 18 1. WEST &	Car 10 15 15 15 15 15 15 15 15 15 15 15 15 15	Ceme	ent Comp	
											Market Control Print Control Market Control Control	
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Daily Completion and Workover

ConocoPhillips

ARIZONA JICARILLA #10

Report # 5; Report Date: 12/26/2007

	1				\			•		d- (DMC)
API/UWI	10	Surface Legal		Field Name	BU/JV	CIBIA	Latitude (DN	•		ude (DMS) 2' 58.824" W
30039218 Well Type	18	NMPM,035-0		BLANCO P.C. SOUTH (GAS) Original KB Elevation (ft)	LOWER 48		36° 21' 34.	344 IN	1	2 36.624 VV Phillips WI (%)
wentype		Well Comigui	ation type	7.344.00	12.0			344.00	Conoci	0.00
Primary Jol	h Tyne	<u> </u>		7,011.00	Secondary Job		1		<u> </u>	
	JBING REPAIR				Secondary God	Typo				
Objective				The second section will be a second s	_L					And the second s
Contractor							Rig Name/N		4	
AFE / RFE /	CORPORATION	<u> </u>	Total AFE Am		Daily Coat Tatal		<u> </u>	Cumulative C	IJEL 1	
AFE / HFE /	LOE		TOTAL AFE AIR	ount	Daily Cost Total	7,465.00		Cumulative	.osi 31,39	95.00
Weather			T (°F)	Road Condition	·	,	ssure (psi) C	asing Pressure		
PARTLY C			-3.0	SNOW/MUD			" '	195.0	"	. ,
				THE CHOSE WAS DEED	Fitte 1992	is steptical			obile :	4-1/CAPARKETANA
	R FREDDY, ON			ONSITE SUPERVISOR	THE TRANSPORT WAS SHOUTH BOTH IN	mas in almost market in	505-486-56	· .	enior arrogan	NO AN AT HIS DISTRICT SHADON
	I, D&C DIRECT LY, D&C SUPI			D&C DIRECTOR D&C SUPERINT			505-320-16 505-320-47	ner and the second of the second of the second		
	DAN DAC SUPI			D&C MANAGER		THE LUTTER	505-320-47			NEW YEAR WATER
17.000	1000	MAGENTE SE		July 4			000 020,1			
Time Log	End Time	No (bes)	Trbi Clase			THE THE PERSON	Operation			
05:30	07:30	2.00	Same Will LOW CHARA		T AND WIRELI				All the second second	COLONIA CONTRA C
07:30	08.00	0.50			MEETING AN				ROAD	S.
08:00	08:30	0.50		SPOT IN CT U	NIT AND FLOW	BACK TA	NK.			
08:30	09:00	0.50		RU INJECTOR	HEAD AND 3"	FLOW LIN	E			والمنافقة المستحد والمستحد وال
09:00	09:30	0.50		,	PRESSURE 19					
09:30	11:00	1.50					IIST. TAG F	LUG @ 2416.	COO	N TOP OF PLUG.
			·	1	EPS. POOH W					
11:00	11:30	0.50			HEAD. SPOT					
11:30	14:30	3.00			DC OVERSHOT					ONTO PLUG, OWED NOTHING.
				1	RESSION BLO		MAGNE	I AND MAGIN	21 3110	WLD NOTHING.
14:30	15:00	0.50			. SECURE WE		CATION S	חבח		
721 88m 2 88m - 47		200 - 100 C C at 69037 C	POLYMENT PROPERTY.	IND WINCLING	. SECURE WE	LL AND L	JUATION. C	DUTU.	- Maring Sain Sicher	184676 VOLUMENT
Report Fluids Summary Fluid To well (bbl) From well (bbl) To lease (bbl): From lease (bbl): From lease (bbl):										
* 6 mg - 10 7 7 3 1	A. B. I, IUIU	CARLES CALLEGE	se, in well (DDI)	CARADO CONTRACTOR CONTRACTOR STATE AND LINES	WEN (ODI) - NE TRY	P. St. S. William	To lease, (bol);	818 30 80 100 1 71 AV	7-3.2°, 664 1,101	m, rease (bbi) was grayage
Sofoti Mo	otlago / Opora	Chank				24/2/67			V413.5	
Safety Meetings / Operational Checks Type Comment										
07:30	SNOWY ROAL	os		JSA Prepared/Review	wed		<u> </u>			
Logs	Date	634 20 200 634 20 200	The state of the s	Туре		Top (ft	KB)	Bt	m (ftKB)	Cased?
3000 101						418 1.71	12 0 10 10 10		7,000	No
								PASTAL		
Perioratio	NS Date	A SP BASS A	Zone	Top	(fiKB)		Btm (ftKB)	######################################	Cu	rrent Status
7,00, , C & a & ,	7.0 5 TEV 005 2.00 %	233 5 7 7 7 2 9 9 1 7 7 7 7 7	22	700 2 10 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3/3. * * * * * * * * *	19.11.13.20.71.304	200, mar. (100, 100, 100, 100, 100, 100, 100, 10	30.5	4 4 5 5 4 5 T	
				armanaya arang	是是不是可用。			APERT TO		克勒斯斯·勒斯
Date		Zone			Туре				Stim Tr	eat Company
									L	1888 T.
Stg No:	್ಕ್ ಪ್ರ Stage Ty	/oe		Top (ftKB)		Btm (ftKB)		利斯曼加热	V clea	n (bbl)
77 1773	y - 1. paying	1. 224. 42.63	, was 127 - 32 - 0.2	AND THE CO. LEWIS CO., SALES SALES	15. 3 x 3 x 3 x 5 x 4 x 5 x 5 x 5 x 5 x 5 x 5 x 5 x 5	237.5-1	de la Maria Nova (Tr.)			
Other in H	مام		Fin M			PARA				
	Descr	iption		Run Date	OD (in			(ftKB)	The state of the s	Btm (ftKB)
Cement		连数数数								
		WEST OF THE	A STATE OF THE STATE OF	Star	t Date	最终的政治	1.000	Water	Cement	Comp · · · · · · · · · · · · · · · · · · ·

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 6, Report Date: 12/28/2007

									Market S	
API/UWI	040	Surface Lega		Field Name		1		Latitude (DMS)		Longitude (DMS)
3003921 Well Type		NMPM,035-			C. SOUTH (GAS) B Elevation (ft)	LOWER 48 KB-Ground Dis		36° 21' 34.34 KB-CF (ft)	14" N	107° 12' 58.824" W ConocoPhillips WI (%)
		,		, -	,344.00			, , ,	4.00	0.00
Primary J				<u> </u>		Secondary Job	Туре	· <u>· · · · · · · · · · · · · · · · · · </u>		
ROD & T Objective	UBING REPA	IR								
Objective										
Contracto								Rig Name/No		
	CORPORATION / Maint.#	ON	Total AFE Am	ount		Daily Cost Tota		<u> </u>	SAN. Cumulative Co	
AFE / NE	LOE		TOTAL ALE ALL	ount		Daily Cost Tota	12,765.00		Cumulative Co	44,160.00
Weather			T (°F)	Road Cor		I	Tubing Pres	ssure (psi) Ca	•	(psi) Rig Time (hrs)
CLEAR	Jecural C	inenvisor Market	-15.0	SNOW/N		Haraba 122 - S	SEC 265, 677 LD-1870	195.0		bile Garage
		ONSITE SUPER			SUPERVISOR	ne resident harmy and a	<u> </u>	505-486-565		OII 37 2 22 1 67 26 1 26 1 27 40 6 1 27 40
		CTOR	机化制建	Service of the services	ECTOR	MARKEY S		505-320-169	Stand Better William St. Land Better	
	ELLY, D&C SU DAN: D&C M		endronski endronom	D&C SUP		TALATTINA KA	in describer	505-320-478 505-320-149		
THE AND YOU	e a se success in a	ANAGEN		DAC MAN	NAGEH			1505-320-149		
Time Lo Start Time		-Dur (hrs)	Trbi Class					Operation *		
05:30	07:30	2.00			ROAD EQUIPM	IENT TO LOCA	ATION.			
07:30	08:00	0.50			HELD SAFETY				IC- FISHING	The square of the same of the
08:00 09:00	09:00	1.00 0.50			SPOT IN CT UN CHECK CSG.P				:	
09:30	10:00	0.50								R TO 15000 PSI.
10:00	12:00	2.00								JG @ 2445'. ATTEMPT
					FREE PLUG (N				LUGS SEVE	RAL TIMES TRYING TO
12:00	14:00	2.00			l `	,			CT. CIRCU	LATE DOWN ON FISH
				:	AND TRY TO C					
14:00	16:00	2.00								. WORK DOWN ON
16:00	17:00	1.00			FISH HARD SE RD INJECTOR			O LATOR. SI		VO FISH).
17:00	17:30	0.50			SECURE WELL			ASE UNIT. F	NAL REPOR	T.
Report F	luids Summa	rv								
evalue.	Fluid	TATOLINA JAPOZNA	Ç⊊To well (bbl)	ware sin	From w	ell (bbl)	PERSONAL VERSE	To lease (bbi)		From lease (bbl)
a Jordan St. St. St. A.	\$1780-128, \$175.50°C			医 多数		4 F T X A M A 1		ACCESE CO.		
		rational Check Description		1404104.11 436 1-1538	<u>a versende</u> Programme	ype		ALEXANDA DA	Comm	ent
07:30	FISHING		2 mg 4 (1 m/m) 1 m a m		Prepared/Review					
Logs										
	Date S	AS TA MEN PER S		* Type.	美国共享的特别	with Like His	Top (ft)	KB)	Btn	n (ftKB)
	Citeta Taiva	. #4,690° y 236,49°	ar Jadyay	STOOTH SEE		Yes also discount to the	e (78.45%)			No
Perforati	Ons Date		Zone -		Top (6KB)		Rtm (ftKR)		Current Status
								APPLIES HE		
Date		Zone				Туре				Stim Treat Company
Stg					ıKB)		W. 1995.			
NO.	Stage	Type								V clean (bbl)
Other in	Hole		JOSEPH CONTROL							
2016 THE 18	* De	scription	1000 Bellega	Faire, F	run Date	€\$\$\$\$ - OD (ii	1)建产生,3.000亩。	Тор (tKB)	Btm (ftKB)
1		The water lands the second	resident fare	or s ale som	EC#1, 772 E 3842 LC 17 CO	A STATE OF THE STA	** \$1.5 b 76.500A		Rich VIII in the artist of the	
Cement	Description				The State of State	Date -			的是多数的 2007年第二	Cement Comp
~ * X (a . " ##");"	Service 2 Concestings.	ఆ _{కంటే} : జంతమి చెట్టిక్స్	**************************************	ST. BE 194 C CONTROL	tores are an		- 10 may 25 . 3 " 10 may (2)	enteraction and temperature 18281	Acres 2000, 12 4000 8	- committee and section of the control of the contr
									Name	The second secon

Form 3160-5 (August 1999)

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-01/35
Expires: November 30, 200

SUNDRY NOTICES AND DEDODES ON MELA 6

☐ Change Plans

☐ Convert to Injection

5. Lease Serial No.

		OHIS ON WELLS	1000	NIHACI 125			
abandoned we	ell. Use form 3160-3 (A	to drill or to re-enter an APD) for such proposals	10.1	Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other insti	ructions of reverge side.	7. If Unit or	CA/Agreement, Name and/or No			
! Type of Well ☐ Oil Well Gas Well ☐ O	ther		/ 0. WGH HAH	ne and No. NA JICARILLA 10			
2. Name of Operator BURLINGTON RESOURCES	Contact S OIL & GAS	E-Mail: pbractied@pr-inc.co	9. API Well 30-039				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402) 10. Field an SO BL/	10. Field and Pool, or Exploratory SO BLANCO PICTURED CLIFFS					
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripe	ion)	11. County	or Parish, and State			
Sec 35 T25N R4W Mer SEN	E		RIO AF	RRIBA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	sume)			
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	2 Other			

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Describe Proposed or Completed Operation (clearly state an perturbation uncreof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturbations. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Plug and Abandon

□ Temporarily Abandon

☐ Water Disposal

6-5-01 MIRU. ND 2 7/8" WH. NU coiled tbg WH. Establish circ. TIH w/1 1/4" coiled tbg. Circ hole clean to PBTD @ 3806'. TOOH. TIH w/1 1/2" 1# coiled tbg, landed @ 3619'. RD. Rig released.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4864 verified For BURLINGTON RESOURCES Committed to AFMSS for processing b	NL & GAS, sent to the Rio Puerco
Name(Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 06/07/2001
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved By 27 22 2	Lands and Mineral Resources Date // Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.