

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 23 '08

OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

JAN 02 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE) 1450' FNL & 1190' FEL, Sec. 35, T25N R4W

5. Lease Number
JIC Contract 125
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Arizona Jicarilla #10
API Well No.
30-039-21818
10. Field and Pool
SO Blanco Pictured Cliffs
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Attempt to C/O Master Valve☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/18/07 MIRU Sanjel #1. RU Injector Head & Fishing Tool. POOH w/ 2423' of 1 1/2" Poly Pipe.
12/19/07 RU to fish rest of CT. Used overshot & jars & tagged fish @2524' Worked fish free & POOH (100% Recovered)
12/20/07 Used CT & C/O fill to PBTD @ 3806'. POOH w/CT. RD & MO Sanjel & MIRU WL to set plugs & C/O Master Valve.
RIH w/plug to 1500'. POOH RIH w/2nd plug to set @1000'. Dropped plug. Fished but unable to retrieve.
12/28/07 RD Injector Head & Released Rig 12/28/07.

(Will need a full size rig & procedure to retrieve plugs & change out master valve.)

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Walker Crystal Walker Title Regulatory Technician Date 12/31/2007

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JAN 22 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

ConocoPhillips**Daily Completion and Workover****ARIZONA JICARILLA #10****Report # 1, Report Date: 12/18/2007**

API / UWI 3003921818	Surface Legal Location NMPM,035-025N-004W	Field Name BLANCO P C SOUTH (GAS)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 21' 34.344" N	Longitude (DMS) 107° 12' 58.824" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 7,344.00	ConocoPhillips WI (%) 0.00

Primary Job Type

ROD & TUBING REPAIR

Secondary Job Type**Objective****Contractor**

SANJEL CORPORATION

Rig Name/No

SANJEL 1

AFE / RFE / Maint.#

LOE

Total AFE Amount**Daily Cost Total**

5,200.00

Cumulative Cost

5,200.00

Weather CLEAR	T (°F) 21.0	Road Condition SNOW/MUD	Tubing Pressure (psi) 80.0	Casing Pressure (psi) 80.0	Rig Time (hrs)
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Supervisor	Title	Mobile
PROCTOR FREDDY, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-486-5653
BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
KOLB KELLY, D&C SUPERINT	D&C SUPERINT	505-320-4785
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497

Time Log

Start Time	End Time	Dur (hrs)	Trbl Class	Operation
05:30	07:30	2.00		ROAD EQUIPMENT TO LOCATION.
07:30	08:00	0.50		HELD SAFETY MEETING AND REVIEWED JSA. TOPIC- SAFE DRIVING
08:00	09:00	1.00		SPOT IN CT UNIT. RU INJECTOR HEAD AND FISHING TOOL TO PULL 1.5" POLY PIPE.
09:00	09:30	0.50		CHECK CSG. PRESSURE 80 PSI. BLOW DOWN CSG.
09:30	10:30	1.00		POOH WITH 1.5" POLY PIPE 2423'.
10:30	11:30	1.00		RD INJECTOR. SECURE WELL AND LOCATION.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks

Time	Description	Type	Comment
07:30	SAFE DRIVING	JSA Prepared/Reviewed	

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim Treat Company	
Stg No.	Stage Type	Top (ftKB)		Btm (ftKB)		V clean (bbl)	

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp.

ConocoPhillips

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 2, Report Date: 12/19/2007

API / UWI 3003921818	Surface Legal Location NMPM,035-025N-004W	Field Name BLANCO P.C SOUTH (GAS)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 21' 34.344" N	Longitude (DMS) 107° 12' 58.824" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 7,344.00	ConocoPhillips WI (%) 0.00

Primary Job Type ROD & TUBING REPAIR	Secondary Job Type
Objective	

Contractor SANJEL CORPORATION	Rig Name/No SANJEL 1
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AFE / RFE / Maint.# LOE	Total AFE Amount	Daily Cost Total 11,200.00	Cumulative Cost 16,400.00
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Weather CLOUDY	T (°F) 25.0	Road Condition SNOW/MUD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 95.0	Rig Time (hrs)
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Supervisor	Title	Mobile
PROCTOR FREDDY, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-486-5653
BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
KOLB KELLY, D&C SUPERINT	D&C SUPERINT	505-320-4785
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497

Time Log	Start Time	End Time	Dur (hrs)	Trbl Class	Operation
	05:30	07:30	2.00		ROAD EQUIPMENT TO LOCATION.
	07:30	08:00	0.50		HELD SAFETY MEETING AND REVIEWED JSA. TOPIC- FISHING
	08:00	08:30	0.50		SPOT IN CT UNIT.
	08:30	09:30	1.00		RU INJECTOR HEAD AND 3" FLOW LINE TO FLOW BACK TANK.
	09:30	10:00	0.50		CHECK CSG. 95 PSI. BLOW DOWN WELL.
	10:00	11:00	1.00		INSTALL CONNECTOR TO 1.25" CT AND PULL TEST TO 15000#.
	11:00	15:00	4.00		PU OVERSHOT AND JARS. GIH WITH FISHING TOOLS AND 1.25" CT. TAG FISH (POLY PIPE) @ 2524' LATCH ONTO FISH AND WORK FREE. POOH TO TOP OF FISH. LD FISHING TOOLS. MAKE UP COLD ROLL CONNECTION. POOH WITH ALL OF THE FISH (1280'). RD INJECTOR HEAD.
	15:00	16:00	1.00		RD INJECTOR HEAD. SECURE WELL AND LOCATION. SEND TRUCK TO TOWN TO UNLOAD POLY PIPE. SDFD.

Report Fluids Summary	Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks	Time	Description	Type	Comment
	07:30	FISHING	JSA Prepared/Reviewed	

Logs	Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
					No

Perforations	Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone		Type	Stim Treat Company	
Stg. No.	Stage Type	Top (ftKB)	Btm (ftKB)	V. clean (bbl)	

Other In Hole	Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement	Description	Start Date	Cement Comp.

ConocoPhillips

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 3, Report Date: 12/20/2007

API / UWI 3003921818	Surface Legal Location NMPM,035-025N-004W	Field Name BLANCO P C SOUTH (GAS)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 21' 34.344" N	Longitude (DMS) 107° 12' 58.824" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 7,344.00	ConocoPhillips WI (%) 0.00

Primary Job Type ROD & TUBING REPAIR	Secondary Job Type
Objective	

Contractor SANJEL CORPORATION			Rig Name/No SANJEL 1	
AFE / RFE / Maint.# LOE		Total AFE Amount	Daily Cost Total 5,765.00	Cumulative Cost 22,165.00

Weather PARTLY CLOUDY	T (°F) 24.0	Road Condition SNOW/MUD	Tubing Pressure (psi) 0.0	Casing Pressure (psi)	Rig Time (hrs)
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Supervisor	Title	Mobile
PROCTOR FREDDY, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-486-5653
BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
KOLB KELLY, D&C SUPERINT	D&C SUPERINT	505-320-4785
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497

Time Log	Start Time	End Time	Dur (hrs)	Tbtl Class	Operation
	05:30	07:30	2.00		ROAD EQUIPMENT TO LOCATION.
	07:30	08:00	0.50		HELD SAFETY MEETING AND REVIEWED JSA. TOPIC- HEARING PROTECTION
	08:00	08:30	0.50		SPOT IN UNIT
	08:30	09:00	0.50		RU INJECTOR HEAD.
	09:00	09:30	0.50		CHECK CSG. PRESSURE PSI. BLOW DOWN WELL.
	09:30	10:30	1.00		GIH WITH 1.25" CT AND 330 CFM AIR/MIST. TAG FILL @ 3790.
	10:30	14:30	4.00		CO TO PBTD @ 3806'. CO ON BOTTOM WHILE PUMPING SWEEPS PERIODICALLY. MEDIUM RETURNS OF SAND AND LITTLE FLUID. CLEANED WELL UP. BLEW WELL DRY.
	14:30	15:30	1.00		POOH WITH CT.
	15:30	16:30	1.00		RD INJECTOR HEAD AND FLOW LINE.
	16:30	17:00	0.50		SECURE WELL AND LOCATION. SDFD.

Report Fluids Summary	Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks	Time	Description	Type	Comment
	07:30	HEARING PROTECTION	JSA Prepared/Reviewed	

Logs	Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
					No

Perforations	Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type	Stim Treat Company
Slg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)	

Other In Hole	Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement	Description	Start Date	Cement Comp

ConocoPhillips		Daily Completion and Workover			
		ARIZONA JICARILLA #10		Report # 4, Report Date: 12/21/2007	
API / UWI 3003921818	Surface Legal Location NMPM,035-025N-004W	Field Name BLANCO P C SOUTH (GAS)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 21' 34.344" N	Longitude (DMS) 107° 12' 58.824" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 7,344.00	ConocoPhillips WI (%) 0.00
Primary Job Type ROD & TUBING REPAIR			Secondary Job Type		
Objective					
Contractor SANJEL CORPORATION				Rig Name/No SANJEL 1	
AFE / RFE / Maint.# LOE		Total AFE Amount	Daily Cost Total 1,765.00	Cumulative Cost 23,930.00	
Weather	T (°F)	Road Condition SNOW/MUD	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Supervisor		Title		Mobile	
PROCTOR FREDDY, ONSITE SUPERVISOR		ONSITE SUPERVISOR		505-486-5653	
BENT PAT, D&C DIRECTOR		D&C DIRECTOR		505-320-1696	
KOLB KELLY, D&C SUPERINT		D&C SUPERINT		505-320-4785	
VOECKS DAN, D&C MANAGER		D&C MANAGER		505-320-1497	
Time Log					
Start Time	End Time	Dur (hrs)	Tri Class	Operation	
05:30	07:30	2.00		TRAVEL TO LOCATION.	
07:30	08:00	0.50		HELD SAFETY MEETING AND REVIEWED JSA.	
08:00	08:30	0.50		MOVE SANJEL CT UNIT OFF. MOVE IN PHOENIX WIRE LINE TO SET PLUGS IN CSG. TO CHANGE MASTER VALVE.	
08:30	09:00	0.50		RIH WITH PLUG AND SET @ 1500'. POOH.	
09:00	09:30	0.50		RIH WITH 2ND PLUG AND ATTEMPT TO SET @ 1000'. PLUG DROPPED.	
09:30	13:30	4.00	Other	GIH AND ATTEMPT TO FISH 2ND PLUG BUT WAS UNABLE TO LATCH ONTO 2" JDC. POOH. RAN IMPRESSION BLOCK, SHOWED 2" JDC NECK WITH TRASH AROUND IT. MADE SEVERAL RUNS WITH A MAGNET AND RETRIEVED METAL SHAVINGS. ATTEMPTED TO FISH PLUG AGAIN BUT WAS UNABLE. POOH. SDFD.	
Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	
Safety Meetings / Operational Checks					
Time	Description	Type	Comment		
07:30	WORK TO BE PERFORMED	JSA Prepared/Reviewed			
Logs					
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?	
				No	
Perforations					
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status	
Stim Treat					
Date	Zone	Type	Stim Treat Company		
Stg No	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)	
Other In-Hole					
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)	
Cement					
Description	Start Date	Cement Comp			
<div style="display: flex; justify-content: space-between;"> Page 1/1 Report Printed: 12/31/2007 </div>					

ConocoPhillips		Daily Completion and Workover				Report # 5, Report Date: 12/26/2007					
ARIZONA JICARILLA #10											
API / UWI 3003921818		Surface Legal Location NMPM,035-025N-004W		Field Name BLANCO P.C. SOUTH (GAS)		BU/JV LOWER 48 - SJBU		Latitude (DMS) 36° 21' 34.344" N		Longitude (DMS) 107° 12' 58.824" W	
Well Type		Well Configuration Type		Original KB Elevation (ft) 7,344.00		KB-Ground Distance (ft) 12.00		KB-CF (ft) 7,344.00		ConocoPhillips WI (%) 0.00	
Primary Job Type ROD & TUBING REPAIR						Secondary Job Type					
Objective											
Contractor SANJEL CORPORATION						Rig Name/No SANJEL 1					
AFE / RFE / Maint.# LOE		Total AFE Amount		Daily Cost Total 7,465.00		Cumulative Cost 31,395.00					
Weather PARTLY CLOUDY		T (°F) -3.0		Road Condition SNOW/MUD		Tubing Pressure (psi)		Casing Pressure (psi) 195.0		Rig Time (hrs)	
Supervisor PROCTOR FREDDY, ONSITE SUPERVISOR				Title ONSITE SUPERVISOR				Mobile 505-486-5653			
BENT PAT, D&C DIRECTOR				D&C DIRECTOR				505-320-1696			
KOLB KELLY, D&C SUPERINT				D&C SUPERINT				505-320-4785			
VOECKS DAN, D&C MANAGER				D&C MANAGER				505-320-1497			
Time Log											
Start Time		End Time		Dur (hrs)		Trbl Class		Operation			
05:30		07:30		2.00				ROAD CT UNIT AND WIRELINE TRUCK TO LOCATION.			
07:30		08:00		0.50				HELD SAFETY MEETING AND REVIEWED JSA. TOPIC- SNOWY ROADS.			
08:00		08:30		0.50				SPOT IN CT UNIT AND FLOW BACK TANK.			
08:30		09:00		0.50				RU INJECTOR HEAD AND 3" FLOW LINE.			
09:00		09:30		0.50				CHECK CSG. PRESSURE 195 PSI. BLOW DOWN WELL.			
09:30		11:00		1.50				GIH WITH 1.25" CT AND 330 CFM AIR/MIST. TAG PLUG @ 2416. CO ON TOP OF PLUG. PUMP 2 SWEEPS. POOH WITH CT.			
11:00		11:30		0.50				RD INJECTOR HEAD. SPOT IN PHOENIX WIRE LINE. RU TRUCK.			
11:30		14:30		3.00				RIH WITH 2" JDC OVERSHOT. ATTEMPTED SEVERAL TIME TO LATCH ONTO PLUG, BUT WAS UNABLE TO. POOH. RIH WITH MAGNET AND MAGNET SHOWED NOTHING. RIH WITH IMPRESSION BLOCK.			
14:30		15:00		0.50				RD WIRELINE. SECURE WELL AND LOCATION. SDFD.			
Report Fluids Summary											
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)			
Safety Meetings / Operational Checks											
Time		Description				Type		Comment			
07:30		SNOWY ROADS				JSA Prepared/Reviewed					
Logs											
Date		Type				Top (ftKB)		Btm (ftKB)		Cased?	
										No	
Perforations											
Date		Zone		Top (ftKB)		Btm (ftKB)		Current Status			
Date		Zone				Type		Stim Treat Company			
Stg No		Stage Type		Top (ftKB)		Btm (ftKB)		V clean (bbl)			
Other In Hole											
Description		Run Date		OD (in)		Top (ftKB)		Btm (ftKB)			
Cement											
Description		Start Date				Cement Comp					
Page 1/1 Report Printed: 12/31/2007											

ConocoPhillips

Daily Completion and Workover

ARIZONA JICARILLA #10

Report # 6, Report Date: 12/28/2007

API / UWI 3003921818	Surface Legal Location NMPM,035-025N-004W	Field Name BLANCO P C. SOUTH (GAS)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 21' 34.344" N	Longitude (DMS) 107° 12' 58.824" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 7,344.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 7,344.00	ConocoPhillips WI (%) 0.00

Primary Job Type ROD & TUBING REPAIR	Secondary Job Type
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Objective

Contractor SANJEL CORPORATION	Rig Name/No SANJEL 1
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AFE / RFE / Maint.# LOE	Total AFE Amount	Daily Cost Total 12,765.00	Cumulative Cost 44,160.00
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Weather CLEAR	T (°F) -15.0	Road Condition SNOW/MUD	Tubing Pressure (psi)	Casing Pressure (psi) 195.0	Rig Time (hrs)
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Supervisor	Title	Mobile
PROCTOR FREDDY, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-486-5653
BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
KOLB KELLY, D&C SUPERINT	D&C SUPERINT	505-320-4785
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497

Time Log	Start Time	End Time	Dur. (hrs)	Trbl. Class	Operation
	05:30	07:30	2.00		ROAD EQUIPMENT TO LOCATION.
	07:30	08:00	0.50		HELD SAFETY MEETING AND REVIEWED JSA. TOPIC- FISHING
	08:00	09:00	1.00		SPOT IN CT UNIT. RU INJECTOR HEAD.
	09:00	09:30	0.50		CHECK CSG.PRESSURE 195 PSI. BLOW DOWN WELL.
	09:30	10:00	0.50		INSTALL COIL CONNECTOR ONTO CT. PULL TEST CONNECTOR TO 15000 PSI.
	10:00	12:00	2.00		SPOOL IN HOLE WITH 2 5/16" CONCAVE MILL AND CT. TAG PLUG @ 2445'. ATTEMPT TO PUSH PLUGS DOWN HOLE. WORK DOWN ON PLUGS SEVERAL TIMES TRYING TO FREE PLUG (NO SUCCESS). SPOOL OUT.
	12:00	14:00	2.00		SPOOL IN HOLE WITH 2 5/16" BOX TAPE, JARS AND CT. CIRCULATE DOWN ON FISH AND TRY TO CATCH PLUG. SPOOL OUT (NO FISH).
	14:00	16:00	2.00		SPOOL IN HOLE WITH SAME BHA. CIRCULATE DOWN ON FISH. WORK DOWN ON FISH HARD SEVERAL TIMES TO TRY TO LATCH. SPOOL OUT (NO FISH).
	16:00	17:00	1.00		RD INJECTOR HEAD AND FLOW LINE.
	17:00	17:30	0.50		SECURE WELL AND LOCATION. RELEASE UNIT. FINAL REPORT.

Report Fluids Summary	Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks	Time	Description	Type	Comment
	07:30	FISHING	JSA Prepared/Reviewed	

Logs	Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
					No

Perforations	Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type	Stim Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V. clean (bbl)	

Other In Hole	Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement	Description	Start Date	Cement Comp.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC CONTRACT 125
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. ARIZONA JICARILLA 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T25N R4W Mer SENE		9. API Well No. 30-039-21818
		10. Field and Pool, or Exploratory SO BLANCO PICTURED CLIFFS
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-5-01 MIRU. ND 2 7/8" WH. NU coiled tbq WH. Establish circ. TIH w/1 1/4" coiled tbq. Circ hole clean to PBTD @ 3806'. TOOH. TIH w/1 1/2" 1# coiled tbq, landed @ 3619'. RD. Rig released.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #4864 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Rio Puerto Committed to AFMSS for processing by Angie Medina-Jones on 06/08/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 06/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Lands and Mineral Resources	Date 6/10/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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